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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		O II Da	101	3111 OIL	- AND NA	TOTAL CA		VPI No.			
Meridian Oil Inc.							1-30	1-045-2003			
Address				***************************************			1 7 3 4	<u> </u>	<u> </u>		
P. O. Box 4289, FArmi	naton	NM 87	499								
Reason(s) for Filing (Check proper box)	IIdeoile	1111 07	723	·	Oth	et (Please expl	sin)				
New Well		Change in 1	Transpo	rter of:	_	•	·				
Recompletion	Oil		Dry Ga	_							
Change in Operator	Casinghead	Gas 🔲 (Conden	sate X	Ff	fective	10/1/88				
If change of operator give name									NN 07	401	
and address of previous operator Beta	Develo	pment	Comp	any, Z	38 Petro	leum Pla	za. Far	mington.	NM 8/	401	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No. Pool Name, Includi								-	ease No.	
Tibbar Federal	3 Basin Dako				ota Su			e, Federal or Fee 1600-03			
Location								<u> </u>			
Unit Letter D	9	90	Feat Pa	om The No	orth_Lin	e and79	0 Fe	et From The	West	Line	
											
Section 24 Township	2	6N 1	Range		9 W , N	MPM,	San	<u>Juan</u>		County	
III. DESIGNATION OF TRAN											
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.	P. O. Box 4289. Farmington, NM 87499										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87499					
	l Paso Natural GAs Company								<u>1 8/499</u>	<u></u>	
If well produces oil or liquids, give location of tanks.	Unait	Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	7			
					<u> </u>	L					
If this production is commingled with that it IV. COMPLETION DATA	rom any oute	er sease or po	ool, giv	e commungi	ing other min	DET:					
IV. COM LETION DATA		Oil Well	7	ias Well	N 11/-11	Workover	Deepen	Dive Deek	Same Res'v	Diff Resv	
Designate Type of Completion	· (X)	I OII MEII	1	ME MEH	New Well	MOLYOAEL	I neeber	I LIGH DECT	logue ver a	Dill Resv	
Date Spudded		l. Ready to I	 Prod		Total Depth	l	<u> </u>	P.B.T.D.	l		
- Company								1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
beviations (52 , 1015), 12; On, each					•						
Perforations								Depth Casing Shoe			
								1		ŀ	
	T	UBING. (CASI	NG AND	CEMENTI	NG RECOR	D	<u>· </u>			
HOLE SIZE						DEPTH SET			SACKS CEMENT		
				···							
V. TEST DATA AND REQUES									.		
OIL WELL (Test must be after re	covery of tol	al volume o	f load o	oil and must					Hule ben	rs.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing M	ethod (Flow, pi	ump, gas lift, e	uc.)	46	E M no	
								· •			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	FERO	. "	
						<u> </u>		Gas- MCP/		1989 DIV.J	
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	•		Cas- Mery	COA	, -03,	
	<u>L</u>								Dies	DITA	
GAS WELL									-101. S	1 -1/1	
Actual Prod. Test - MCF/D	est			Bbla. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pres	saure (Shut-i	n)		Casing Press	ure (Shut-in)	اليا. مالكان موسي	Choke Size			
	<u></u>							<u></u>			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	ICE		OII OOK	JOEDY	ATION		N 1	
I hereby certify that the rules and regula						OIL CON	NOEHV.	ATION	DIVIDIC	אוע	
Division have been complied with and that the information given above									The state of the s		
is true and complete to the best of my knowledge and belief.					Date Approved						
Sec.										~ 1:	
Signy Makered						By Original Signed by FRANK T. CHAVEZ					
Signature Peggy Bradfield Pegulatory Affairs											
Peggy Bradfield Regulatory Affairs Printed Name Title					11			e i e e e	a		
2/8/89	(5	05)326		0	Title			· · · · · · · · · · · · · · · · · · ·			
Date			hone N							_	
Secretary of the secret					41				····		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.