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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11512-6</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>Huerfano Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Huerfano Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	9. Well No. <b>171</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>26N</b> RANGE <b>10W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6652' GL</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-16-67 spudded well, drilled surface hole.

On 2-17-67 ran 6 joints 8 5/8", 24#, J-55 casing (199.49') set at 210.49' w/170 sacks cement circulated to surface. W.O.C. 12 hours, tested w/800#/30 Min. O. K.

On 2-27-67 total depth 6711', ran 204 joints 4 1/2", 10.5#, J-55 casing (6700') set at 6711'. Second stage tool set at 4897', third stage tool set at 2368', cemented first stage w/240 sacks cement. Could not get bomb down on second stage. Cemented third stage w/170 sacks cement. W.O.C. until completion rig moves on location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <b>Petroleum Engineer</b>	DATE <b>3-6-67</b>
APPROVED BY <i>Emmy C. Ames</i>	TITLE <b>SUPERVISOR DIST. #3</b>	DATE <b>MAR 8 1967</b>
CONDITIONS OF APPROVAL, IF ANY:		