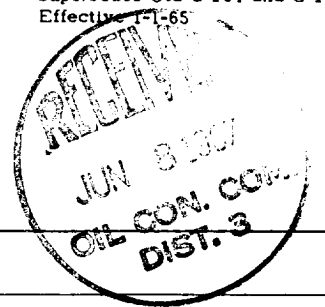


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| LAND OFFICE | | |
| TRANSPORTER | OIL | 1 |
| | GAS | 1 |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I.

| | |
|---|---|
| Operator El Paso Natural Gas Company | |
| Address Box 990, Farmington, New Mexico | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|------------------------|---|---|-------------------------------|
| Lease Name Huerfano Unit | Well No. 171 | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee | Lease No. B-11512-6 |
| Location | | | | |
| Unit Letter D ; 990 Feet From The North Line and 990 Feet From The West | | | | |
| Line of Section 36 Township 26N Range 10W , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| El Paso Natural Gas Company | Box 990, Farmington, New Mexico | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| El Paso Natural Gas Company | Box 990, Farmington, New Mexico | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 36 |
| | Twp. 26N | Rge. 10W |
| Is gas actually connected? | | When |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|-------------------------------------|-------------------------------------|----------|-----------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resrv. | Diff. Resrv. |
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | |
| Date Spudded 2-16-67 | Date Compl. Ready to Prod. 6-1-67 | | Total Depth 6711' | | P.B.T.D. 6660' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6652' GL | Name of Producing Formation Dakota | | Topsoil/Gas Pay 6568 | | Tubing Depth 6711' | | | |
| Perforations 6568-73, 6620-28, 6640-48 | | | | | Depth Casing Shoe 6711' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8" | | 210' | | 170 Sks. | | | |
| 7 7/8" KXX/ | 4 1/2" | | 6711' | | 410 Sks. | | | |
| | 2 3/8" | | 6610' | | Tubing | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|--|--|--|--|
| Actual Prod. Test-MCF/D 8544 | Length of Test 3 Hours | Bbls. Condensate 4000 3 Hrs. | Gravity of Condensate 45.2 API |
| Testing Method (pitot, back pr.) Calculated A.O.F. | Tubing Pressure (Shut-in) 1859 | Casing Pressure (Shut-in) 1843 | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

(Signature)

Petroleum Engineer

(Title)

June 6, 1967

(Date)

OIL CONSERVATION COMMISSION
JUN 8 1967

APPROVED
BY **Original** Signed by **Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.