	# ACC		
DISTRIBUTION	5-000 1-MiKendrick		
SANTA FE j	1-MEXEMOTICS MEXICO OIL C	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (
FILE	REGOEST	AND	Effective 17-00
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS OF THE
LAND OFFICE			\ vrnri\[D\
TRANSPORTER GAS I			APD # INSE
OPERATOR			2 1367
PRORATION OFFICE			COL COM COM
Speciator Beta Davelop	ment Co.		COST. 5
Address			
234 Petr. Cl	ub Plaza, Farmington, M. M.		
Reason(s) for filing (Check proper	•	Other (Please explain))
Mew Well	Change in Transporter of: Oil Dry Ga	rs	
Change in Ownership	Casinghead Gas Conder	= 1	
If change of approaching size non			
If change of ownership give nar and address of previous owner			
DESCRIPTION OF WELL A	ND LEACE		
Lease Marie		me, Including Formation	Kind of Lease
Babbitt	1	Resin Dekota	State, Federal or Fee
Location	1780 South	1695	- East
Unit Letter;	Feet From TheLin	ne and Feet F	From The
Line of Section 24	Township Range	911 , NMPM, S	ian Juan Count
DESIGNATION OF TRANSP Mame of Authorized Transporter o	ORTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
Inland Corp		PO Box 1528, Farmin	
Name of Authorized Transporter o		,	approved copy of this form is to be sent)
El Paso Natural		PO Box 990, Farming	· -
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When Waiting on
		<u> </u>	pipeline connection
** **		and the second control of the second control	
	with that from any other lease or pool,	give commingling order number	:
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepe	
Designate Type of Comp	etion — (X)	New Well Workover Deepe	Plug Back Same Restv. Diff. Res
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepe	
Date Spudded 2-18-67 Fool	etion — (X) Gas Well Date Compl. Ready to Prod. 3-19-67 Name of Producing Formation	New Well Workover Deepe Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res
Designate Type of Complete Spudded 2-18-67 Fool Basin Dekota	etion — (X) Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe Total Depth 65-47 Top Oil/Gas Pay 6281	Plug Back Same Res'v. Diff. Res
Designate Type of Complete Spudded 2-18-67 Fool Basin Dekota Perforations 6464-70 w/2	etion — (X) Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe Total Depth 53-7 Top Oil/Gas Pay 5281	Plug Back Same Res'v. Diff. Res
Designate Type of Complete Spudded 2-18-67 Fool Basin Dekota Perforations 6464-70 w/2	etion — (X) Cil Well Gas Well Date Compl. Ready to Prod. Same of Producing Formation	New Well Workover Deepe Total Depth 53-7 Top Oil/Gas Pay 5281	Plug Back Same Res'v. Diff. Res
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COMPLETION DATA Designate Type of Complete Spudded 2-18-67 Fool Basin Dekota Perforations 6464-70 w/2 6293-6301 w/2 JP	etion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	Total Depth 63-7 Top Oil/Gas Pay 6281 CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res
COMPLETION DATA Designate Type of Complete Spudded 2-18-67 Fool Basin Dekota Perforations 6-46-4-70 w/2 6275-6301 w/2 JP	Part Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation	Total Depth 6547 Top Oil/Gas Pay 6281 CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res
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Designate Type of Complete Spudded 2-18-67 Fool Bacin Dekota Perforations 646-70 w/2 6293-6301 w/2 JP HOLE SIZE 12-1/47 7-7/57 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Cil Well Gas Well etion — (X) Date Compl. Ready to Prod. 19-67 Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Agree of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure	Plug Back Same Res'v. Diff. Res
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Designate Type of Complete Spudded 2-18-67 Fool Basin Dekots Perforations 6-48-70 - 2 6293-6301 - 2 HOLE SIZE 12-1/4 7-1/5 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3,030 Testing Method (pitot, back pr.) Choke CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complia above is true and complete to D. E. BA	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, goal) Casing Pressure Water-Bbls. OIL CONSE APPROVED BORIGINAL Signed by TITLE SUPERVISOR This form is to be filed if this is a request for well, this form must be acc tests taken on the well in All sections of this for	Plug Back Same Res'v. Diff. Res Publing Depth
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