

3-000

1- Canfield

1-F

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FOR DIFFERENT PURPOSES.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Beta Development Co.		8. Farm or Lease Name Babbitt	
3. Address of Operator 234 Petr. Club Plaza, Farmington, N. M.		9. Well No. 1	
4. Location of Well UNIT LETTER J , 1780 FEET FROM THE South LINE AND 1695 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 26N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 6245' GR		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-67 Rigged up completion rig, WIH w/3-7/8" bit on tbg. Drld out stage collars @ 2086' & 4591'. CO to 6528'. Tested csg to 4000# f/30 Min, held OK. Displaced csg w/1% KCL & spotted 500 gals 15% reg mud acid on bottom. POH. Ran correlation log prep to perforate.

3-14-67 Perf 6454-70 w/2 JPF, 6474-78, 6485-89 & 6492-96 w/4 JPF. SNF w/44,500 gals treated wtr., 1% KCL 3# FR-8/1000 gals & 20# WLC #2/1000 gals, 4000# 20-40 sd & 21,000# 10-20 sd. FHD 3600-2780#, TP 4000-3600#, SI 2300#, 10 MSI 1900#, Avg inj. rate 52 BPM. Set cast iron BP @ 6428'. Perf 6281-90, 6295-6301 w/2 JPF, 6308-10 & 6314-19' w/4 JPF & 6379-88, 6393-99' w/2 JPF. SNF w/58,860 gals treated wtr & 50,000# 10-20 sd using 60 nylon core rubber balls in 6 stages. FHD 3100-2400#. Spearheaded 500 gals reg 15% acid, TP 4000-3200#, SI 1900#, 5 MSI 1600#. Drld out cast iron BP @ 6428'. CO to 6528'. Circ 2 hrs on bottom, POH ran tbg back w/bar collar & 1' nipple on bottom. Ran 204 jts 6429' J-55 4.7# 8rd EUE tbg set @ 6439'. Rigged down blow out preventer & landed Xmas tree.

3-15-67 Pumped out plug, ran swab 2 hrs & kicked well off. Released rig @ 10:00 AM 3-15-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by D. J. BASTER TITLE Superintendent DATE 3-17-67

APPROVED BY C. J. Chavez TITLE Sup Dist III DATE 3-20-67

CONDITIONS OF APPROVAL, IF ANY: