

5-OCC, 1-Canfield
1-LDH, 1-TCA, 1-TCowan
1-F

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐						8. Farm or Lease Name Babbitt									
2. Name of Operator Beta Development Co.						9. Well No. 1									
3. Address of Operator 234 Petr. Club Plaza, Farmington, N. M.						10. Field and Pool, or Wildcat Basin Dakota									
4. Location of Well UNIT LETTER J LOCATED 1780 FEET FROM THE South LINE AND 1695 FEET FROM East LINE OF SEC. 24 TWP. 26N RGE. 9W NMPM						12. County San Juan									
15. Date Spudded 2-18-67		16. Date T.D. Reached 2-28-67		17. Date Compl. (Ready to Prod.) 3-15-67		18. Elevations (DF, RKB, RT, GR, etc.) 6245' GR		19. Elev. Casinghead							
20. Total Depth 6549'		21. Plug Back T.D. CB - 6528		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6549'		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6281-6496'								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Induction electric & density								27. Was Well Cored NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		312'		12-1/4"		175 sx							
4-1/2"		10.5#		6549'		7-7/8"		1st stage 300 sx							
								2nd stage 350 sx							
								3rd stage 600 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2" EUE @ 6439'					
31. Perforation Record (Interval, size and number) 6464-70 w/2 JPF; 6474-78, 6485-89, 6492-96 w/4 JPF; 6281-90, 6295-6301 w/2 JPF; 6308-10, 6314-19 w/4 JPF & 6379-88, 6393-99 w/2 JPF										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6464-6496		500 gals 15% acid, 25,000# sd, 44,500 gals wtr			
										6281-6399		500 gals 15% acid, 50,000# sd, 58,860 gals wtr			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) shut-in							
Date of Test 3-29-67		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF 3,030		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI 2037		Casing Pressure SI 2045		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 3,401 AOF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection										Test Witnessed By G.L.Hoffman					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Original signed by: D. E. BAXTER SIGNED _____ TITLE Superintendent DATE 3-31-67															

INSTRUCTIONS

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Ojo Alamo	T. Penn. "B"	1112
T. Balt	T. Kirtland-Fruitland	T. Penn. "C"	1112
B. Salt	T. Pictured Cliffs	T. Penn. "D"	1027
T. Yates	T. Cliff House	T. Leadville	1027
T. 7 Rivers	T. Menefee	T. Madison	1027
T. Queen	T. Point Lookout	T. Elbert	4199
T. Grayburg	T. Mancos	T. McCracken	4017
T. San Andres	T. Gallup	T. Ignacio Qtzite	3340
T. Glorieta	T. McKee	T. Granite	6194
T. Paddock	T. Ellenburger	T. Dakota	6194
T. Blinebry	T. Gr. Wash	T. Morrison	6194
T. Tubb	T. Granite	T. Todilto	6194
T. Drinkard	T. Delaware Sand	T. Entrada	6194
T. Abo	T. Bone Springs	T. Wingate	6194
T. Wolfcamp	T. Permian	T. Chinle	6194
T. Penn.	T. Penn. "A"	T. Permian	6194
T. Cisco (Bough C)		T. Penn. "A"	6194