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GAS	1	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

U.S.G.S.		AND	Effective 1-1-65
	AUTHORIZATION TO TRAN		GAS
	AUTHORIZATION TO TRAIN	SI ORT OIL AND WITTOWN	
OIL /			
TRANSPORTER GAS /			
OPERATOR 2			
PRORATION OFFICE			
El Paso Natural Gas			
Box 990, Farmington,	New Mexico - 87401	Other (Please explain)	
Reason(s) for filing (Check proper	box) Change in Transporter of:	Office (1 rease explain)	
New Well	Oil Dry Gas	See Back for D	etails
Recompletion Change in Ownership	Casinghead Gas Condens		
If change of ownership give nam and address of previous owner _			
DESCRIPTION OF WELL AT	ND LEASE Well No. Pool Name, Including For	rmation Kind of Lea	l .
Buerfano Unit	163 Basin Dakota	State, Fride	ral or Fee NM 03493
Location	Coo Couth	and 1800 Feet From	The East
Unit Letter;	Feet From The South Line	and Feet r for	n The
Line of Section 19	Township 26N Range 9	N , NMPM, San	Juan County
TO ANCH	ORTER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter o	f Oil or Condensate	•	roved copy of this form is to be sent)
El Paso Hatural Gas	Company	Box 990 Farmington	roved copy of this form is to be sent)
Name of Authorized Transporter o	i i	Box 990, Farmington,	. 1
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	0 19 26N 9W		
** **duction is commingle	d with that from any other lease or pool, a	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	022		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
w/o 6-11-69	W/O 7-1-69	6720'	Tubing Depth
Elevations (DF, RKB, RT, GR, e	4	Topical/Gas Pay	6464 °
6477' GL	Dekota	5405	Depth Casing Shoe
Perforations	Chigo old Mare Bours 6556	-721	6720'
014 Perfs 6466-71'.	DAOAWAA NEE LETTE CAN		
Old Perfs 6466-71',	TUBING, CASING, AND	CEMENTING RECORD	CACKE CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/8**	DEPTH SET	170 Sks.
	CASING & TUBING SIZE 8 5/8** 4 1/2**	DEPTH SET 207' 6720'	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8"	DEPTH SET 207 * 6720*	170 Sks. 760 Sks. Tubing
HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8"	DEPTH SET 207 6720 6464 Ofter recovery of total volume of load	170 Sks. 760 Sks.
HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUESOU. WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8" ST FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 207 6720 6464 Ifter recovery of total volume of load epth or be for full 24 hours)	170 Sks. 760 Sks. Tubing oil and must be equal to or exceed top allow
HOLE SIZE 12 1/4" 7 7/8" V. TEST DATA AND REQUES	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8" ST FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 207 6720 6464 Ofter recovery of total volume of load	170 Sks. 760 Sks. Tubing oil and must be equal to or exceed top allow
HOLE SIZE 12 1/4" 7 7/8" V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8" ST FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 207 6720 6464 Ifter recovery of total volume of load epth or be for full 24 hours)	170 Sks. 760 Sks. Tubing oil and must be equal to or exceed top allow
HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUESOU. WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8** ST FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 207 6720 67464 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	170 Sks. 760 Sks. Tubing oil and must be equal to or exceed top allows lift, etc.) Choke Size
HOLE SIZE 12 1/4" 7 7/8" V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8** ST FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 207 6720 6464 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	170 Sks. 760 Sks. Tubing oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MOF
HOLE SIZE 12 1/4" 7 7/8" V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2* 2 3/8** ST FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure	DEPTH SET 207 6720 67464 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	170 Sks. 760 Sks. Tubing oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MOF
HOLE SIZE 12 1/4* 7 7/8" V. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2* 2 3/8** ST FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure	DEPTH SET 207 * 6720 * 6464 * Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	170 Sks. 760 Sks. Tubing oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MoF
HOLE SIZE 12 1/4* 7 7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2* 2 3/8** ST FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure	DEPTH SET 207 6720 67464 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	170 Sks. 760 Sks. Tubing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MOFRELL 1970 FEB 11 1970
HOLE SIZE 12 1/4* 7 7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2* 2 3/8** ST FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Control of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours	DEPTH SET 207 6720 6464 Inter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tabing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MoFA Gravity of Condenguen. OIL SIGT. 3
HOLE SIZE 12 1/4* 7 7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2** 2 3/8** ST FOR ALLOWABLE (Test must be a able for this de able fo	DEPTH SET 207° 6720° 6464° Sifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tabing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MOF FEB 11 Gravity of Condengue, CON Choke Size Choke Size
HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUEST OH. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F.	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8** ST FOR ALLOWABLE (Test must be a able for this desired to the state of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (shut-in) 1143	DEPTH SET 207° 6720° 6464° Sifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143	Thomas 760 Ske. 760 Ske. Thomas oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gravity of Condenguent. Choke Size 3/4" RVATION COMMISSION
HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUEST OH. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr.,	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8** ST FOR ALLOWABLE (Test must be a able for this desired to the state of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (shut-in) 1143	DEPTH SET 207° 6720° 6464° Sifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER	Thomas 760 Ske. Thomas oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gravity of Condengaten. Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970
HOLE SIZE 12 1/4 ^M 7 7/8" V. TEST DATA AND REQUEST OH. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F. VI. CERTIFICATE OF COMP	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be a able for this described for t	DEPTH SET 207 6720 6464 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER	Thomas 760 Ske. Thomas oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gravity of Condengaten. Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970
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HOLE SIZE 12 1/4 ^W 7 7/8 ^o V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F. VI. CERTIFICATE OF COMP	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 4 1/2* 2 3/8* ST FOR ALLOWABLE (Test must be a able for this described for t	DEPTH SET 207 ' 6720' 6464' Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER	Thomas 760 Ske. 760 Ske. Tubing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gravit of Condenagen CON Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970 A by Emery C. Arnold
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HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUEST OH. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F. VI. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2** 2 3/8** ST FOR ALLOWABLE (Test must be a able for this described fo	DEPTH SET 207' 6720' 6464' Sifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER APPROVED Original Signed BY TITLE This form is to be filed	Tabing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-Mofa FEB 11 1970 Gravity of Condengaten CON Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970 1 by Emery C. Arnold SUPERVISOR DIST. #3 in compliance with RULE 1104.
HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUEST OH. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F. VI. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2** 2 3/8** ST FOR ALLOWABLE (Test must be a able for this described fo	DEPTH SET 207' 6720' 6464' Sifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER APPROVED Original Signed BY TITLE This form is to be filed If this is a request for	Tabing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-Mofe Gravita of Condengaten CON Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970 The by Emery C. Arnold SUPERVISOR DIST. #3 in compliance with RULE 1104. allowable for a newly drilled or deepenenged by a tabulation of the deviation.
HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUEST OHL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F. VI. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete Or	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2** 2 3/8** ST FOR ALLOWABLE (Test must be a able for this described fo	DEPTH SET 207' 6720' 6464' Sifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER APPROVED Original Signed BY TITLE This form is to be filed well, this form must be accurately well, this form must be accurately applied to the well in the total well in the well in the well in the total wall wall in the total wall wall wall wall wall wall wall w	Tabing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-Mofe Gravity of Condengaten CON Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970 1 by Emery C. Arnold SUPERVISOR DIST. #3 in compliance with RULE 1104. allowable for a newly drilled or deepene meanied by a tabulation of the deviation accordance with RULE 1111.
HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUEST OH. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F. VI. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2** 2 3/8** ST FOR ALLOWABLE (Test must be a able for this described fo	DEPTH SET 207 6720 6464 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER APPROVED Original Signed BY TITLE This form is to be filed well, this form must be accited taken on the well in a All sections of this form less accomplete.	Tabing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MOFA FEB 11 1970 Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970 I by Emery C. Arnold SUPERVISOR DIST. #5 In compliance with RULE 1104. allowable for a newly drilled or deepene ompanied by a tabulation of the deviation of must be filled out completely for allowed wells.
HOLE SIZE 12 1/4W 7 7/8" V. TEST DATA AND REQUEST OHL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F. VI. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete Or 1. Petroleum Engineer	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2** 2 3/8** ST FOR ALLOWABLE (Test must be a able for this desired fo	DEPTH SET 207 6720 6464 differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER APPROVED Original Signed BY TITLE This form is to be filed this is a request for well, this form must be accited taken on the well in a ship on new and recomplete	Tabing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MOFA Gravity of Condengate CON Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970 I by Emery C. Arnold SUPERVISOR DIST. #5 In compliance with RULE 1104. allowable for a newly drilled or deepene companied by a tabulation of the deviation and wells. In must be filled out completely for allowed with and wells.
HOLE SIZE 12 1/4 ^W 7 7/8" V. TEST DATA AND REQUEST OHL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 837 Testing Method (pitot, back pr., Calculated A.O.F. VI. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete Or	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 4 1/2** 2 3/8** ST FOR ALLOWABLE (Test must be a able for this desired fo	DEPTH SET 207° 6720° 6464° Siter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1143 OIL CONSER APPROVED Original Signed BY TITLE This form is to be filed well, this form must be accurately the form able on new and recomplete fill out only Sections well name or number, or train	Tabing oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MOFA FEB 11 1970 Choke Size 3/4" RVATION COMMISSION FEB 1 1 1970 I by Emery C. Arnold SUPERVISOR DIST. #5 In compliance with RULE 1104. allowable for a newly drilled or deepene ompanied by a tabulation of the deviation of must be filled out completely for allowed wells.

Restimulation

expendable check valve on bottom, Type X SN L joint up from bottom. Date well was tested.	69 - T - L
Recovered select liner. Ran 204 joints 2 3/8", 4.7#, 1-55 tubing (6454') Landed at 6464' w/Baker	69-7 1-9 69-81 -9
Fishing for select liner.	69-21-9
irom 6456' to 6496' to cover peris 6466-71, 6489-94', frac peris.	
Rigged up Dwinell Bros. rig #1, spotted 500 gallons 7 1/2% HCL across interval to be perforated. Perf. 6556-72' w/2 SFF. Set select liner	69-TT - 9