

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

31-098-43

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tishar Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Dania Dakota

11. SEC., T., R. M., OR BLK. AND
SURVEY OR AREA

23-24-75

130N

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐2. NAME OF OPERATOR
Beta Development Co.3. ADDRESS OF OPERATOR
224 Petr. Club Plaza, Farmington, N. M.4. LOCATION OF WELL (Report location clearly and in accordance with U. S. GEOLOGICAL SURVEY
See also space 17 below.) FARMING, N. M.

At surface

1448/N

622/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6254' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

3-26-67 Rigged up completion rig.

3-27-67 Dried out stage collars @ 2026 & 4098'. CD to 6465'. Spotted 200 gals 15% reg
and acid on bottom displaced hole w/1% calcium chloride. FCM. Run completion
log, perf. 6272-90 w/2 JPT, 6296-98 w/4 JPT, 6300-6308 w/2 JPT, 6318-30 w/
4 JPT, 6364-72, 6382-88 w/2 JPT, 6394-98 & 6404-6408 w/4 JPT. SWF w/50,000#
10-20 cu, 112,000 gals treated str., 1% calcium chloride 39 J-100/1000 gals.
FWD @ 2700-3100#, TP 2300-2800#, SI 1700#, 10 MSI 1100#, avg inj rate 61 BPM.
Ball injector failed to inject balls. Waited on str to re-free.3-28-67 Re-free formation w/40,000# 10-20 cu, 55,000 gals same treated str using 88
nylon core balls in 4 stages. TP 4000-3500#, SI 2000#, 8 MSI 1500#, avg inj
rate 43 BPM. WIN w/ty & pump out float on bottom. CD to 6465'. Close 1 hr
on bottom to clean hole. Landed ty, ran 201 jts 6367' 2-3/8" EUE and 4.71
J-88 ty cut @ 6374'. Dropped ball & pumped out float. Grubbed well 10 hrs
kicked off. Released rig @ 8 AM 3-29-67.

RECEIVED

APR 4 1967

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

3-29-67

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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