

Initial  
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool EASIN Formation DAKOTA County SJ  
Well Name HUERFANO UNIT #164 75629  
Unit OS 20 T 26 S Pay Zone 6444 To 6556 Flow String TUBING  
Casing O D 4.500 I D 4.052 Set at 6646 Tubing O D 2.375 I D 1.995 L 6429 Top Perf.  
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of Pc 50 Comm. Designated Pc, psia \_\_\_\_\_ Period Of Test Flow From 07-06-67 To 07-14-67 SIP Measured 06-08-67

Deadweight Flowing Pressure, psia  
Casing \_\_\_\_\_ (a) Tubing \_\_\_\_\_ (b) Meter \_\_\_\_\_ (c) Chart \_\_\_\_\_ (d)

Deadweight Shut-In Pressures, psia  
Casing 1732 (j) Tubing 1727 (k) Meter Error 0006 (e) Friction Loss 0 (f)

7 Day-Avg. Flowing Pres., psia  
Chart 429 (g) Corrected 429 (h)  $P_t$  429 (i) Gravity .678

G. L. = 4359  $1-e^{-s}$  = .272  $F_c$  9.402  $(F_c Q)^2$  54.612

$(1-e^{-s}) (F_c Q)^2 = R^2$  = 14854  $P_i^2$  = 184041  $P_2^2$  = 198895

$$Q = \frac{786}{(\text{integrated})} \times \left[ \sqrt{\frac{(c)}{(d)}} = \frac{1.0000}{1.0000} \right] = 786$$

$$D=Q \frac{786}{\left[ \frac{(P_2^2 - P_1^2)}{(P_2^2 - P_1^2)} \right]^n} = \left[ \frac{2249868}{2800929} \right]^n = \left( \frac{.8032}{.8484} \right)^n = 667$$

REMARKS

New Well First Delivered 6-22-67.



SUMMARY

$P_c$  = 1732  
 $Q$  = 786  
 $P_w$  = 446  
 $P_d$  = 866  
 $D$  = 667

Company EL PASO NATURAL GAS CO  
By H.L. KENDRICK, P.E.  
Title AREA GAS WELL TEST ENGINEER  
Witnessed By \_\_\_\_\_  
Company \_\_\_\_\_

67228


75629  
2937

100

STATE OF TEXAS

County of ... State of Texas

Know all men by these presents that ...

Witness my hand and seal of office this ... day of ... 19...



Notary Public for the State of Texas

Witness my hand and seal of office this ... day of ... 19...