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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND



AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. Operator El Paso Natural Gas Company Address Box 990, Farmington, New Mexico - 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation San Juan 27-5 Unit 104 Basin Dakota 079491 State, FXeral or Fee Location 996 Feet From The North Line and 1160 East Feet From The Unit Letter 5W , NMPM, Rio Arriba 12 27N Range Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil El Paso Natural Gas Company Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Box 990, Farmington, New Mexico El Paso Natural Gas Company Is gas actually connected? Unit Twp. P.ge If well produces oil or liquids, give location of tanks. 5W 27N 12 A If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Same Res'v. Diff. Res'v. Gas Well Workover Plug Back Designate Type of Completion -(X)X X Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 8-16-67 8130' 81081 7-14-67 Top MG/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Dakota 78901 7867 6838' GL Depth Casing Shoe Perforations 7890-7910, 8002-12, 8054-64, 8084-94. 8**1.3**0 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE <u>15"</u> 10 3/4" 3221 240 Sks. 7 5/8" 3995 9 7/8" 230 Sks. 3/4" 5 1/2" 4" Liner 7840' 320 Ska. 4 3/4" 7768-8130**'** 100 Ska. V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours 7867.

Tubing Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water-Bbls. Ggs - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Gravity of Condensate 3 Hours 4991 Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 2601 <u> 3/4"</u> 2577 Calculated A.O.F. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 29 1967 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. e Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE . Original signed by This form is to be filed in compliance with RULE 1104. Carl E. Matthews If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Petroleum Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. August 24, 1967 (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.