

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1421.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Dawson "A"	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790 FSL, 1450 FWL		10. FIELD AND POOL, OR WILDCAT Dual Basin Dak & Blanco Mv	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6723 Gr.	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

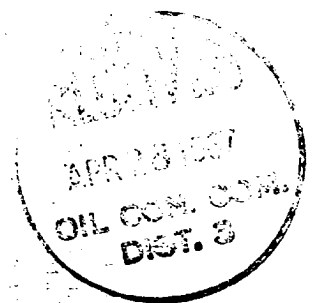
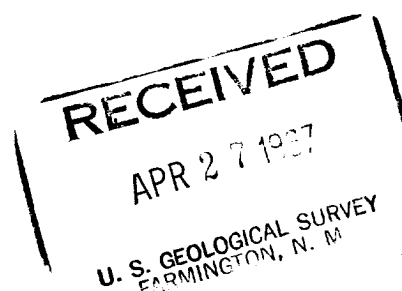
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud 4/15/67. Drld to 546'. Ran 15 jts 10-3/4" 32.75# csg set at 511. Cmdt 2/400 sx. Cmt circ. WOC. Drld to 3150. Ran 98 jts 7-5/8" 24# csg set at 3143. Cmdt w/275 sx. Drld to T.D. 7455 on 4/23/67. Ran Induction Formation Density, Neutron Porosity Correlation logs. Ran 234 jts 4-1/2" 11.6 & 10.5# csg set at 7464 w/stage collar at 5508. Cmdt first stage w/145 sx, 2nd stage w/225 sx. Rel rig 4/25/67. WO Comp.



18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Ford
(This space for Federal or State office use)

TITLE Senior Production Clerk DATE April 26, 1967

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5 USGS
1 Sinclair
1 File

*See Instructions on Reverse Side