

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dawson "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT Dual
Basin Dak & Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-27-N, R-8-W

12. COUNTY OR PARISH

San Juan

13. STATE

NEW Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790 FSL, 1450 FWL Unit N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6723 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/27/67. Rig up completion rig. Perf Dak as follows: 7294-96 w/2 SPF, 7304-06 w/2 SPF, 7345 w/2 SPF, 7411 w/2 shots, 7416-18 w/2 SPF, 7433 w/2 shots. Frac as follows: 5,000 gals at 1/2#/gal 20-40 sd, 15,000 gals at 3/4#/gal sd, and 40,000 gals w/3/4#/gal 20-40 sd plus 2#/gal 12-20 glass beads. Avg inj rate 47 BPM, 4,000 psi. Perf MV as follows: 5365-2 holes, 5337 - 2 holes, 5274 - 2 holes, 5246-52 1/ft., 5225 - 2 holes, 5172-76 w/1/ft. 5155 2 holes, 5238-40 w/2 /ft. Frac dn csg w/30,000# 20-40 and 40,000# 10-20 sd w/4#/1000 gals FR-2. Max rate 60 BPM @ 3800 psi. Blew well to pit. Ran production pkr and set at 7250. Ran 247 jts. 2-3/8" tubing set at 7248'. Blew both zones to pit, rel rig 5/1/67. WO test.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. A. Ford

TITLE Senior Production Clerk

DATE May 2, 1967

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

5 USGS

1 Sinclair

1 File

TITLE

*See Instructions on Reverse Side



U. S. GEOLOGICAL SURVEY
SARASOTA, FL.