

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. MM 05791	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		8. FARM OR LEASE NAME Dawson "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with <i>any State requirements</i>). At surface 790 FSL, 1450 FWL, Unit J At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4/15/67		16. DATE T.D. REACHED 4/24/67	
17. DATE COMPL. (Ready to prod.) 6/2/67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6740 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7455	
21. PLUG, BACK T.D., MD & TVD 7450		22. IF MULTIPLE COMPL., HOW MANY* - 2 -	
23. INTERVALS DRILLED BY Q-7455		ROTARY TOOLS Q-7455	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7453-7294 Dakota 5365-5238 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IAS, GMD, SNP		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4	32.75	511	15"
7-5/8	24#	3143	9-7/8
4-1/2	11.6 & 10.5#	7464	8-3/4
CEMENTING RECORD			
400 sx			
375 sx			
370 sx			
AMOUNT PULLED None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	7248	7250	
31. PERFORATION RECORD (Interval, size and number)			
7294-96	2 SPF	7394-w/2	5274 w/2
7304-06	2 SPF	7411 w/2	5346-52 w/1
7345	2 shots	7416-16 w/2	5225 - 2
7357	2 shots	7433 w/2	5172-76 1/ft.
7373	2 shots	5365 w/2	5155 - 2
7383	2 shots	5337 2	5135-40 2/ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7330-7270		5,000 gals + 1/2# gal 20-40 ss &	
		15,000 gals, 3/4# gal ss, 40,000	
		gals w/3/4# gal 20-40 + 2# gal 12-2	
		glass beads.	
		70,000# ss w/44/1000 gals PR-2	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
SI OK 6/2/67		Flowing	
HOURS TESTED		CHOKE SIZE	
3		3/4	
PROD'N. FOR TEST PERIOD		OIL—BBL.	
→		5764 DK	
GAS—MCF.		5337 MV	
WATER—BBL.		GAS-OIL RATIO	
		SI	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY JUN 7 1967			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED M. L. Jager		TITLE Geologist	
DATE June 6, 1967			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS				
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Clacra	3880	3890		Sand (Not Tested)	Mesa Verde	4675		
Mesa Verde	4675	5370		Sand & Shale (Gas)	Nancoos	5530		
Dakota	7260	7460		Sand & Shale (Gas - Dry)	Gallup	6342		
					Greenhorn	7110		
					Dakota	7205		