

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
790' FSL, 1450' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6740' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dawson A

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 4, T27N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☒
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/19/85 MIRU workover. Kill well. NDWH. NUBOP. RIH w/Baker latchin pkr plug on tbg. Latch plug into Model D pkr @ 7250'. RIH w/WL set tbg RBP @ 5075' KB. Press tst csg. Will not hold press. Inj 4 BPM @ 100 psi. GIH w/Bakker Bullbore packer. With 8 jts in hole, drop pkr & tbg in hole. RIH w/155 jts tbg openended. Screw into fish.

8/20/85 RIH w/tbg & pkr to 2524'. Set pkr @ 2524'. Press tst BS. Will not hold press. Press tst tbg. Hold 2500 psi for 10 mins. POOH to 59'. Set pkr. Press tst BS. Will not hold. POOH to 29'. Set pkr. Press tst BS. Will not hold. Leak appears to be in WH. ND tbg head. 4-1/2" csg is cut too short to be in contact with secondary seals. Weld on 4-1/2" csg extension. Replace 4-1/2" primary, secondary seals & test to @ 3000 psi. Held o.k.

8/21/85 MIRU Blue jet. RIH & perf 4 sqz holes @ 4770' KB. Attempt to estab circulation up 4-1/2" by 7" annulus w/no success. Attempt to estab inj rate. Obtain 1/2 BPM @ 3000 psi w/inj rate falling, eventually losing inj entirely. Decided to forego sqz. MIRU acid truck. Release pkr & RIH to 4960'. Spot 125 gals of 7-1/2% DI HCl. POOH w/tbg & pkr. MIRU Bluejet. Run correlation strip from 5050' to 4700'. RIH w/perf'g gun & perf MV Menefee fr 4814-19', 4859-70', 4964-66' as per FDC Gamma Ray dated 4-24-67 w/2 JSPF w/3-1/8" csg gun.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Kinney
(This space for Federal or State office use)

TITLE Senior Regulatory Analyst

DATE 8/26/85

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

SEP 03 1985

ACCEPTED FOR RECORD

AUG 30 1985

*See Instructions on Reverse Side
ON CON. DIV. FARMINGTON RESOURCE AREA
DIST. 3 BY JM