

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 10 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO.

NM-05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dawson A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND  
SUBST OF AREA

Sec. 4, T27N R8W

12. COUNTY OR PARISH

San Juan

13. STATE  
NM

790' FSL, 1450' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, ST, GR, etc.)

6740' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

Commingle Production

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Tenneco requests permission to commingle the mesaverde and dakota formation according to the attached detailed procedure. The New Mexico Oil Conservation Division has granted approval with order #R-8096. Production to be split 48% mesaverde, 52% dakota. per order.

RECEIVED  
JAN 15 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 1/7/86

(This space for Federal or State office use)

APPROVED BY

TITLE

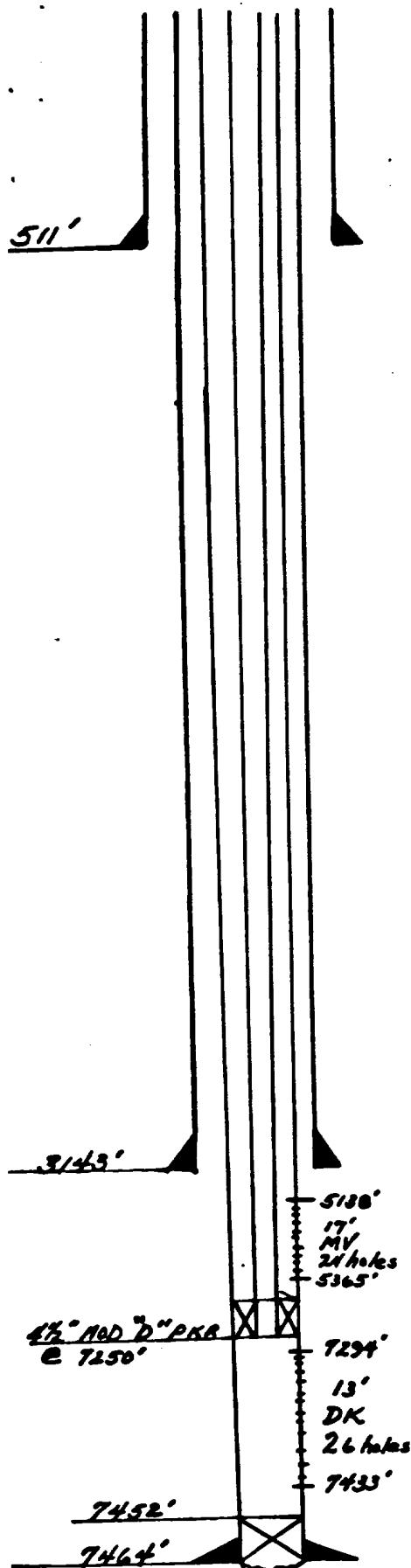
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

APPROVED  
JAN 13 1986  
M. MILLENBACH  
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person who knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



0351/3

LEASE Dawson

WELL NO. A#1

CASING:

10 3/4 "OD, 32.75LB, H-40CSG.W/ 400 SX

TOC @ Surf . HOLE SIZE 15" DATE \_\_\_\_\_

REMARKS \_\_\_\_\_

7 5/8 "OD, 24 LB, H-40 CSG.W/ 375 SX

TOC @ \_\_\_\_\_ . HOLE SIZE 9 7/8" DATE \_\_\_\_\_

REMARKS \_\_\_\_\_

10.5

4 1/2 "OD, & 11.6LB, J-55 CSG.W/ 144/225 SX

TOC @ 4800' . HOLE SIZE 6 1/4" DATE \_\_\_\_\_

REMARKS stage tool @ 5508

TUBING:

2 3/8 "OD, 4.7 LB, J-55GRADE, \_\_\_\_\_ RD, \_\_\_\_\_ CPLG

LANDED @ 7248 . , PACKER, 7250'

DETAILED PROCEDURE:

1. MIRU a mast truck and WL Unit.
2. Lubricate in hole with 1-3/8" hollow carrier thru-tubing perforating gun with a gun GR/CCL and correlate shooting depths to attached log sections.  
Shoot 5 holes as follows:  
5254' - 1 JS  
5252' - 1 JS  
5250' - 1 JS  
5248' - 1 JS  
5246' - 1 JS  
Total 5' - 5 holes
3. POOH w/ gun and shut well in pending notification of pipeline CO's and EPS.
4. File new C-104
5. Return well to production via 2-3/8" tbg string.