District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		C.			OX 2088	04 200				•		
DISTRICT III		Sar	nta Pe, r	New M	lexico 875	04-208	8					
1000 Rio Brazos Rd., Aztec, NM 87410) REQ	UEST FO	OR ALL	OWA	BLE AND	AUTH	ORIZ	'ATION				
t.					L AND NA							
Operator									API No.			
AMOCO PRODUCTION COM					300	94511963	00					
Address DOV GOO DENTITED	201.004											
P.O. BOX 800, DENVER,		DO 8020	1									
Reason(s) for Filing (Check proper box)	ı	G :- A	4	6	Out	es (Please	e explai	m)				
New Well	Oil	Change in	i taneporte: Dry Gas									
Change in Operator	Casinghe		Condensat	. 🗆								
If change of operator give name	 · · · · · · ·					·						
and address of previous operator												
II. DESCRIPTION OF WELL	. AND LE											
DAWSON A		Well No.	Pool Name BLANC	o ME	ing Formation SAVERDE	(PRORA	ATED	CASState.	of Lease Federal or Fed	. '	ease No.	
Location		II						0,0-1,		1		
N		790			FSL		145			FWL		
Unit Letter	:		Feet From		Lin	e and		Fe	et From The .			Line
Section 4	27] hip	N I	Range	8W	. N	MPM,		SAN	JUAN		Coun	#v
												·
III. DESIGNATION OF TRA	NSPORTE	or Condens		NATU								
Name of Authorized Transporter of Oil	J	Address (Give address to which approved copy of this form is to be sent)										
MERIDIAN OIL INC.		3535 EAST 30TH STREET, FARMINGTON, NM 87401										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					1			••	copy of this fo		end)	
EL PASO NATURAL GAS COMPANY If well produces oil or liquids, Unit Sec. Twp.				D					TX 79	978		
If well produces oil or liquids, give location of tanks.	Į Unit I	Sec.	ı, Mbr i	Rgc.	is gas actually	y connect	ca t	When	,			
If this production is commingled with the	t from any of	tt_ her lease or no	not give o	omminel	ing order mumb	her						
IV. COMPLETION DATA		ner reserve or p	, gj. c c	our many	ing order main							
		Oil Well	Gas	Well	New Well	Workov	rer	Deepen	Plug Back	Same Res'v	Diff Re	CE'V
Designate Type of Completion	ı - (X)	i	i			i	i				i	.
Date Spudded	Date Com	pl. Ready to I	Prod.		Total Depth				P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe			
T C I C I C I C I C I C I C I C I C I C									Deput Casta	g 2010e		
	-	TUBING. C	CASING	AND	CEMENTI	NG REC	YORD			<u> </u>		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH 10 12 Le				ACCIDEMENT		
		·			100							
							<u>vu</u>	ALICO	3 1990			
												
					l			HE CC	M. DI	<u>V</u>		
V. TEST DATA AND REQUI- OIL WELL (Test must be after	ST FOR A	ILLOWA	BLE									
OIL WELL (Test must be after Date First New Oil Run To Tank			load oil a	nd must	be equal to or Producing Me					or full 24 hou	rs.)	
Date 1 is New Oil Rull 10 128k	Date of Te	S			rroducing Me	:4100 (<i>F 10</i>	ш, рип	p, gas iyi, e	IC.)			
Length of Test	Tubing Pro	COLP			Casing Pressu	J.P.			Choke Size			
	Tuoing 11											
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
												,
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Length of Test Tubing Pressure (Shut-in)				Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate			
									<u> </u>			
l'esting Method (pitot, back pr.)	Tubing Pre								Choke Size			
									L			
VI. OPERATOR CERTIFIC	CATE OF	COMPL	JANC	E	ہ اا	NI 0	~ N I	`ED\	ATIONI	N/ICIC		
I hereby certify that the rules and regulations of the Oil Conservation						JIL U	ON	SEHVA	I NOITA	JIAIQIC	УIV	
Division have been complied with and that the information given above									AUG 23	1990		
is true and complete to the best of my knowledge and belief.						Appro	oved			1330		
N///////.	[]	• •			/	ن ا						
Signature								<u> </u>	<u> </u>	nam/		
Signature Doug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3						
Printed Name Title										J 1 1101	73	
July 5, 1990		303-83	30=428 hone No.	Q	Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.