Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sa	P.O. Bo	x 2088 xico 87504-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTHO	/ ORIZATIO	N		
I.	TO TRA	NSPORT OIL	AND NATURAL	<u>GAS</u>	a Abi Ni		
Operator AMOCO PRODUCTION COMPAI		i	eli API No. 300451196300				
P.O. BOX 800, DENVER,	COLORADO 8020	1					
Reason(s) for filing (Check proper box)	Orașe la	Transporter of:	Other (Please	esplain)			
New Well Recompletion		Dry Gas					
Change in Operator	Casinghead Gas	Condensate					
If change of operator give name and address of previous operator							
	AND LEACE						
II. DESCRIPTION OF WELL A Lease Name DAWSON A		Pool Name, Includin BASIN DAKO	ng Formation TA (PRORATED		ind of Lease ate, Federal or Fee	Lease No.	
Location N	790	F F	FSL	1450	Feet From The	FWL Line	
Unit Letter	. :	Feet From The	Line and		-		
Section 4 Township	27N	Range 8W	, NMPM,	S	AN JUAN	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR			RAL GAS Address (Give address to which approved copy of this form is to be sent)				
MERIDIAN OIL INC.			3535 EAST 30TH STREET, FARMINGTON, NM 87401				
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS COI		IT I Pro	P.O. BOX 149 Is gas actually connect	2 EL PA	SO, TX 7997	8	
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp. Rge.	is gas accounty councer	<u> </u>			
If this production is commingled with that I	rom any other lease or	pool, give comming!	ing order number:				
IV. COMPLETION DATA						1	
Designate Type of Conuletion	Oil Well	Gas Well	New Well Workon	ver Deepe	en Plug Back Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
Perforations	<u> </u>		Depth Casing Si	inde .			
	TURING	CASING AND	CEMENTING RE	CORD 4			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH		- V BAC	SCEMENT	
				101		<u> </u>	
				UW AU	G2 3 1990		
V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL CON. DIV.					
		L	be equal to or exceed top allowable for iDISTA of be for full 24 hours.)				
OIL WELL (Test must be after re	ecovery of total volume	of load oil and must	be equal to or exceed to	op allowable fo	" (DIDAN of be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Fl	ow, pump, gas	ıут, екс.) 		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	Gas- MCF	
GAS WELL	1						
Actual Prod. Test - MCI/D	Length of Test			Bbis. Condensate/MMCF		Gravity of Condensate	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shu	ı(-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	Oll C	CONSE	RVATION D	IVISION	
I hereby certify that the rules and regul Division have been complied with and	OIL CONSERVATION DIVISION						
is true and complete to the best of my	AUG 2 3 1990						
NIL.MO.	Date App		·> d	/			
Signature Uhalar Staff	By Supervisor district #9						
Printed Name			Title	441 6			
July 5, 1990.	303-	830=4280 Icphone No.					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.