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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE	
FILE /		AND	
J.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL /			
OPERATOR 5			
			1067
I. Cperato:			3 100
El Paso Natural Gas	Company		al CON. COM.
Address			10 151.5
Box 990, Farmington	, New Mexico		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New We:I	Change in Transporter of:		
Fecompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give name and address of previous owner			
II. <u>DESCRIPTION</u> OF WELL ANI	D LEASE		
Lease Name	Well No. Pool Name, Including		ase Lease No.
Huerfano Unit	169 Basin Dak	ota State, F	eral or Fee ST 079942
Location Unit Letter	90 Feet From The South	Line and 1650 Feet Fro	East
	6/27		m The
Line of Section 24 or	Cownship ZÓN Range	10W , NMPM, Sar	1 Juan County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of C El Paso Natural Gas			proved copy of this form is to be sent)
	V	Box 990, Farmington,	
1	Casinghead Gas cr Dry Gas X.		proved copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	•	When
			
If this production is commingled w V. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	\mathbf{X}	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-27-67	6-7-67	6745*	6728'
Elevations (DF, RKB, RT, GR, etc.)		Top XH /Gas Pay	Tubing Depth
6564' GL	D a kota	6526	6481'
Ferforations	Con ob COND to		Depth Casing Shoe
6526-30, 6604-00, 66		ND CENTRAL DECORD	6745'
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	SACVE CEMENT
12 1/4"	8 5/8"	DEPTH SET	SACKS CEMENT
7 7/8"	4 1/2"	6745'	170 Sks. 760 Sks.
<u> </u>	2 3/8"	64611	Tubing
	2 1/0	0401	TANTHE
V. TEST DATA AND REQUEST	FOR ALLOWABLE. (Test must be	e after recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL		depth or be for full 24 hours)	or and must be equal to or exceed top attou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	0.1.50	Was 51)	Grand Maria
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
<u> </u>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate XXXX 3 Hrs.	
5529	3 Hours	44.7	46 API
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.	1737	1790	3/4"
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		link: 1 c	 설립() 1 역
I nereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO.	
		By Original Signed by A. R. Kendrick	
		METROLEUM ENGI	DETROLEUM ENGINEER DIST. 110
		TITLE PERSON	

Businal Signed F. H. WOOD

(Signature)

(Title)

(Date)

Petroleum Engineer

June 13, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.