

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 67

Form C122-A
 Revised 1-1-66

POOL NAME <u>Basin</u>	POOL SLOPE <u>n = .75</u>	FORMATION <u>Dakota</u>	COUNTY <u>Rio Arriba</u>
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COMPANY <u>El Paso Natural Gas Company</u>			WELL NAME AND NUMBER <u>75632</u> <u>San Juan Unit No. 162</u>		
UNIT LETTER <u>D</u>	SECTION <u>19</u>	TOWNSHIP <u>26</u>	RANGE <u>9</u>	PURCHASING PIPELINE <u>El Paso Natural Gas Company</u>	
CASING O.D. - INCHES <u>4.500</u>	CASING I.D. - INCHES <u>4.052</u>	SET AT DEPTH - FEET <u>6790</u>	TUBING O.D. - INCHES <u>2.375</u>	TUBING I.D. - INCHES <u>1.995</u>	TOP - TUBING PERF. - FEET <u>6569</u>
GAS PAY ZONE FROM <u>6550</u> TO <u>6695</u>		WELL PRODUCING THRU CASING <u>3"</u> TUBING <u>3"</u>		GAS GRAVITY <u>.678</u>	GRAVITY X LENGTH <u>4454</u> ✓
DATE OF FLOW TEST FROM <u>7-11-67</u> TO <u>7-19-67</u>			DATE SHUT-IN PRESSURE MEASURED <u>6-7-67</u>		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWI) <u>443</u>	(b) Flowing Tubing Pressure (DWI) <u>443</u>	(c) Flowing Meter Pressure (DWI) <u>1892</u>	(d) Flow Chart Static Reading <u>1894</u>	(e) Meter Error (Item c - Item d) <u>1894</u>	(f) Friction Loss (a - c) or (b - c) <u>947</u> ✓	(g) Average Meter Pressure (Integr.) <u>443</u>
(h) Corrected Meter Pressure (g + e) <u>443</u>	(i) Avg. Wellhead Press. $P_h = (h + f)$ <u>443</u>	(j) Shut-in Casing Pressure (DWI) <u>1892</u>	(k) Shut-in Tubing Pressure (DWI) <u>1894</u>	(l) P_c = higher value of (j) or (k) <u>1894</u>	(m) Del. Pressure $P_d = \frac{50}{947}$ % P_c <u>947</u> ✓	(n) Separator or Dehydrator Pr. (DWI) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D <u>642</u>	Quotient of Item c / Item d <u>1.0000</u>	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ <u>1.0000</u>	Corrected Volume <u>642</u> ✓ MCF/D
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WORKING PRESSURE CALCULATION

$(1 - e^{-s})$ <u>.277</u> ✓	$(F_c Q_m)^2 (1000)$ <u>36433</u> ✓	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$ <u>10092</u> ✓	P_t^2 <u>196249</u> ✓	$P_w^2 = P_t^2 + R^2$ <u>206341</u> ✓	$P_w = \sqrt{P_w^2}$ <u>454</u> ✓
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$ <u>642</u>	$\left[\frac{2690427}{3380895} \right]^n =$ <u>.7957</u> ✓	$\left[\frac{.8424}{.7957} \right]^n =$ <u>.8424</u> ✓	$=$ <u>541</u> ✓ MCF/D
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REMARKS:

New Well First Delivered 6-26-67.

SUMMARY

Item b 443 ✓ Psia
 P_c 1894 ✓ Psia
 Q 642 ✓ MCF/D
 P_w 454 ✓ Psia
 P_d 947 ✓ Psia
 D 541 ✓ MCF/D

Company El Paso Natural Gas Company
 By J. B. Kendrick J. B. Kendrick
 Title Regional Well Test Engineer
 Witnessed By _____
 Company _____

