

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

OF 001363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒		RECEIVED MAY 22 1967 ON-LINE.COM DIST. 3	7. UNIT AGREEMENT NAME Huerfano Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company			8. FARM OR LEASE NAME Huerfano Unit	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico			9. WELL NO. 167	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1625'N, 1650'W			10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-26-N, R-10-W N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6671' GL		12. COUNTY OR PARISH San Juan		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-26-67 spudded well, drilled surface hole and ran 6 joints of 5/8", 24#, J-55 casing (156') set at 200' w/170 sacks cement circulated to surface. W.O.C. 12 hours. Tested w/600#/30 Min. O. K.

On 5-9-67 T.D. 6866', ran 211 joints 4 1/2", 10.5#, J-55 casing (6655') set at 6866'. Float collar at 6852', second stage tool at 4853', third stage tool at 2331'. Cemented first stage w/320 sacks cement, second stage w/315 sacks cement, third stage w/195 sacks cement. W.O.C. until completion rig moves on location.

On 5-17-67 P.B.T.D. 6852'. Spotted 300 gallons 7 1/2% HCL, perf. Dakota 6650-58, 6674-678, 6692-96, 6726-42, 6802-10' w/16 SPZ. Frac w/60,000# 20/40 sand, 59,730 gal. water. Max. pr. 4000#, BHP 1600#, tr. pr. 3100-3415-4000#. I.R. 46 BHM. Dropped 4 sets of 16 balls each, flushed w/4540 gallons water. ISIP 1200#, 15 Min. SIP 800#.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. H. Wood TITLE Petroleum Engineer DATE 3-18-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.