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SANTA FE		1	
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TRANSPORTER	OIL	1	
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OPERATOR		22	
PRORATION OF			
Operator		1	

VI.

110

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	GAS JUN 1 5 1367 OIL CON. COM. DIST. 3			
I.	Operator El Paso Natural Gas Company						
	Address						
		Box 990, Farmington, New Mexico eason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	Office (Flease explain)				
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as				
	If change of ownership give name						
	and address of previous owner						
II.	Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Huerfano Unit	167 Basin Dakot	1	ral or Fee SF 081363			
	Unit Letter F 1825 Feet From The North in and 1650 West						
	om Letter	reet from the	ne drd reet room	The MESU			
	Line of Section 23	ownship 26N Range	10W , NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of C		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico				
	Name of Authorized Transporter of C		Address (Give address to which appr	Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected?	New Mexico			
	If well produces oil or liquids, give location of tanks,	F 23 26N 10W	is gas devaar, connected;	ACTI			
137		with that from any other lease or pool,	give commingling order number:				
14.	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Complet	Date Compl. Ready to Prod.	X Total Depth				
	4-26-67	6-6-67	6866'	Р.В.Т.D. 6852'			
	Elevations (DF, RKB, RT, GR, etc.,		Top XXGas Pay	Tubing Depth			
	6671 GL Dakota Perforations		66501	6628 Depth Casing Shoe			
	6650-58, 6674-£ 78, 6692-96, 6726-42, 6802-1			68661			
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	12 1/4"	£ 5/8"	2081	170 Sks.			
	7 7/8"	4 1/2"	68661	ි30 Sks.			
		2 3/8"	6628¹	Tubing			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
			, , , , , , , , , , , , , , , , , , , ,	.,,,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMXX3 Hrs.	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	33.1 Casing Pressure (Shut-in)	46.6 API Choke Size			
	Calculated A.O.F.	1629	1811	3/4"			
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUN 15 196	, 13			
	above is true and complete to the	ne best of my knowledge and belief.	BY Original Signed by A. R. Kendrick TITLE ETROLEUM ENGINEER DIST. NO.				
		woon	TITLE -INODA				
	()ri	ginal Signed F. H. WOOD		compliance with RULE 1104. wable for a newly drilled or deepened			

(Signature) Petroleum Engineer (Title)6-12-67

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.