

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078432	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		8. Well Name and No. HODGES 11	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26N R8W SWSW 880FSL 940FWL		9. API Well No. 30-045-20080	
		10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well using the attached procedure. Also attached are a proposed and current wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9661 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/06/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 2/22/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

PLUG AND ABANDONMENT PROCEDURE

11/16/01

Hodges #11

Basin Dakota

880' FSL and 940' FWL, Section 27, T26N, R8W

San Juan County, New Mexico

Lat N 36° 27' Long W 107° 40' / API 30-045-20080

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 206 joints 1-1/2" EUE tubing, 6691'. Visually inspect, if necessary LD tubing and PU workstring. Round-trip 4-1/2" gauge ring to 6652' or as deep as possible.
3. **Plug #1 (Dakota Interval, 6652' – 6552')**: TIH and set a 4-1/2" CR at 6652'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 12 sxs cement and spot a balanced plug above CR to isolate Dakota interval. TOH with tubing.
4. **Plug #2 (Gallup top, 5800' – 5700')**: Perforate 3 HSC squeeze holes at 5800'. If casing tested, establish rate into squeeze holes. Set 4-1/2" CR at 5750'. Establish rate into squeeze holes. Mix and pump 51 sxs cement, squeeze 39 sxs outside and leave 12 sxs inside. PUH to 3935'.
5. **Plug #3 (Mesaverde top, 3935' – 3835')**: Mix 12 sxs cement and spot balanced plug inside casing to cover the Mesaverde top. PUH to 2380'.
6. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2375' – 1555')**: Mix 66 cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 530'.
7. **Plug #6 (Nacimiento top and 8-5/8" casing shoe, 530' – Surface)**: Mix 50 sxs cement and spot a balanced plug inside the casing to cover the Nacimiento top and the surface casing shoe, circulate cement to surface out casing valve. TOH and LD tubing. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Hodges #11

Current

Basin Dakota

SW Section 27, T-26-N, R-08-W, San Juan County, NM

Lat N 36° 27' / Long W 107° 40' / API 30-045-20080

Today's Date: 11/16/01

Spud: 06/11/67

Completed: 7/8/67

Elevation: 6605'

6616' KB

Nacimiento @ 480'

Ojo Alamo @ 1605'

Kirtland @ 1718'

Fruitland @ 1965'

Pictured Cliffs @ 2325'

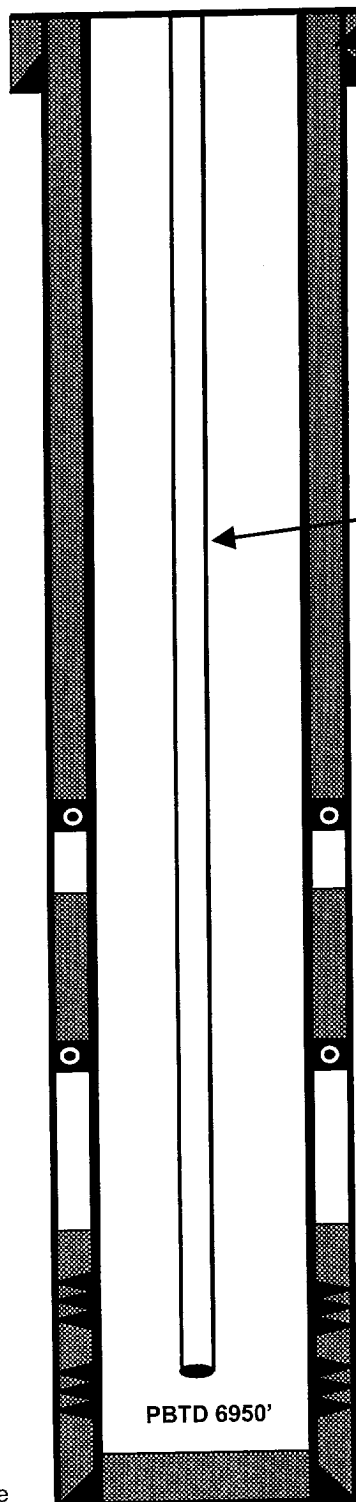
Mesaverde @ 3885'

Gallup @ 5750'

Dakota @ 6702'

12-1/4" hole

7-7/8" hole



TOC @ Surface (Calc, 75%)

8-5/8" 24#, J-55 Csg set @ 314'
Cmt w/250 sxs (Circulated to Surface)

1-1/2" Tubing @ 6691'
(203 joints, 2.9#, EUE)

DV Tool @ 2497'
Cmt with 1000 cf
Circulate cement to surface

TOC @ 3800' (CBL)

DV Tool @ 4944'
Cmt with 850 cf

TOC @ 5900' (CBL)

Dakota Perforations:
6702' - 6924'

4-1/2" 10.5# J-55 Casing set @ 7010'
Cmt with 650 cf

PBDT 6950'

TD 7010'

Hodges #11

Proposed P&A

Basin Dakota

SW Section 27, T-26-N, R-08-W, San Juan County, NM

Lat N 36° 27' / Long W 107° 40' / API 30-045-20080

Today's Date: 11/16/01

Spud: 06/11/67

Completed: 7/8/67

Elevation: 6605'

6616' KB

Nacimiento @ 480'

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Kirtland @ 1718'

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Pictured Cliffs @ 2325'

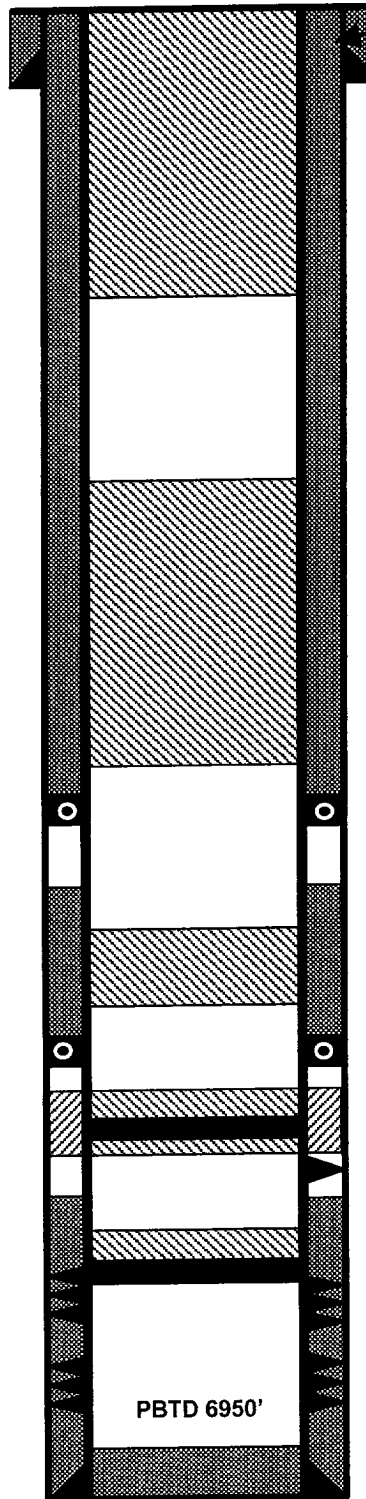
Mesaverde @ 3885'

Gallup @ 5750'

Dakota @ 6702'

12-1/4" hole

7-7/8" hole



TOC @ Surface (Calc, 75%)

8-5/8" 24#, J-55 Csg set @ 314'
Cmt w/250 sxs (Circulated to Surface)

Plug #5: 530' - Surface
Cement with 50 sxs

Plug #4: 2375' - 1555'
Cement with 66 sxs

DV Tool @ 2497'
Cmt with 1000 cf
Circulate cement to surface

TOC @ 3800' (CBL)

Plug #3: 3935' - 3835'
Cement with 12 sxs

DV Tool @ 4944'
Cmt with 850 cf

Plug #2: 5800' - 5700'
Cement with 51 sxs, 39
sxs outside and 12 inside
Cmt Retainer @ 5750'
Perforate @ 5800'

TOC @ 5900' (CBL)

Set CIBP @ 6652'

Plug #1: 6652' - 6552'
Cement with 12 sxs

Dakota Perforations:
6702' - 6924'

4-1/2" 10.5#, J-55 Casing set @ 7010'
Cmt with 650 cf

TD 7010'

Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Rio Puerco BLM office.

Current status of Transaction Number **9661**:

Sundry Notice Type: **NOTICE OF INTENT-Plug and Abandonment**

Date Sent: **12/6/2001**

Current status of submission: **RECVD**

Sent to BLM office: **Rio Puerco**

Lease number: **SF 078432**

Submitted attachments: **3**

Well name(s) and number(s):

HODGES #11

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another  [click here](#).

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