SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES	(Oth
DEPARTMENT OF THE INTERIOR	

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TENTER PROPOSED TO: 15.5 15.	17" 12 2/A" 1.0 C	MENT
The proposed to intermediate casing depth (3000') of COM COM. Gas drill to T.D. Run Games Ray-Density log. Coment 5 1/2" casing scross Pakota formation and across Researche formation, through stage coller at 5400'. Run Games Ray Correlation Log. Perforate and Free Bakota, set Bridge Plus, Perforate and Free Researche. Set production Packer between Zones. Run 2 3/8" tubing to Pecker and 1 1/4" tubing to Researche. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive enter program, if any. RIGNED	19 1/4" R S/R" OH O	
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PERMIT NO APPROVAL DATE	SIGNED.	m 8, 1967
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APPROVED BY	PERMIT NO APPROVAL DATE	
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BYTITLE	
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*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	PURCO	PETROLEUM	1 CO.		Lease	FEDER	AL			Well No.	<u></u>
Unit Lette	r S	ection 9	Township	27 N	Ro	ange 8 W	County	SAN JUA	N	<u> </u>	
Actual Foo	tage Locati	on of Well:		21 11							
<u></u>	330	feet from the	south	line and		990	feet from the	west	, <u>D. J </u>	ine	
Ground Lev	6706	Producing	DAKOTA	MESAVERDE	P∞l	BLA BAS	ANCO SIN		318	ine ed Avereage: $\left(W^{\frac{1}{2}}\right)$	W = 318 A
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() Y	'es (No I	f answer is	"yes," type	of conso	lidation .		••••••	••••••		
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N.M. 803
Certificate No.