

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-029144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Federal

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit M, 9-27R-GW

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 869, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface990' FWL & 330' FSL, Sec. 9, T. 27 N., R. 3 W.
San Juan County, N. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6709 GR

6721 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/23/67 Drilled stage collar at 5590' KB and cleaned out to 7430' PBTD. Tested 3-1/2" O.D., 15.5#/ft. casing to 4000 psi, held OK. Ran correlation log.

7/26/67 Perf. 7342-52' & 7304-34' w/2 jpf. Breakdown w/3000 psi. Frac with 30,000 gal. 5% NaCl water w/2-1/2"/1000 gal. J-100 and 20,000# 20/40 sand. Avg. rate 64 BPM @ 2400 psi. ISI 1600 psi. Used 4400 Hyd. H.P.

Set B.P. at 7280' and perf. 7212-40 w/2 jpf. Breakdown w/3000 psi. Frac with 40,000 gal. 5% NaCl water w/2-1/2"/1000 gal. J-100 and 30,000# 20/40 sd. Avg. rate 67 BPM @ 2800 psi. ISI 1500 psi. Used 4500 Hyd. H.P.

Set B.P. @ 5400' and perf. Point Lookout at 5266-70', 5249-52', 5204-08', 5194-97' and 5172-73' w/1 jpf and 5157-69' w/2 jpf. Breakdown perfs. w/3000 psi. Frac w/50,000 gal. fresh water w/2-1/2"/1000 gal. J-100 and 30,000# 20/40 sd. Avg. rate 73 BPM @ 2900 psi. ISI 100 psi. Used 5000 Hyd. H.P.

7/27/67 Drilled bridge plugs and cleaned out to 7430' PBTD. Set Baker Model 'D' packer at 7140' KB. Ran 227 jts. 2-3/8" O.D., 4.7#/ft., N-80, Seal Lock tbg. landed at 7140' KB.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald C. Walker

TITLE Petroleum Engineer

DATE

August 3, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

