

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**ME-029144**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**FEDERAL**

9. WELL NO.

**16**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Unit N, 9-27N-8W**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**N.Mex.**

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

**PUBCO PETROLEUM CORP.**

3. ADDRESS OF OPERATOR

**P.O. Box P, Artec, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

**990' FWL & 330' FSL, Sec. 9, T.27N., R.8W.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6709' Gr. 6721' KB**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

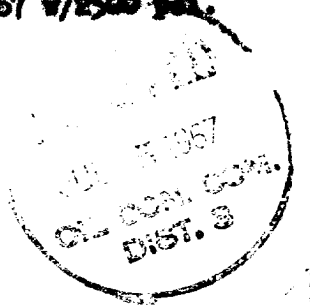
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Drilled to 7462' (drill pipe measurement) KB.**

**Ran 225 joints 5½" OD, 15.5#, J-55 casing, landed at 7462' KB.**

**Cemented first stage with 260 Ft<sup>3</sup> Class C 1:1 Bismix, 7#/sk. salt, 1/2% friction reducer. Plug down at 8:12 P.M. 6-25-67, w/1500 psi.**

**Cemented second stage through stage collar at 5500' with 340 Ft<sup>3</sup> HYS-C 400 followed by 260 Ft<sup>3</sup> Class C, 1:1 Bismix, 7#/sk. salt, 1/2% friction reducer. Plug down 9:05 P.M., 6-25-67 w/2500 psi.**



**RECEIVED**

**JUN 30 1967**

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donald C. Kelly*

TITLE

**Petroleum Engineer**

DATE

**6-27-67**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: