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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PUBCO PEIROLEUM CORP. MERGED INTO MESA PETROLEUM CONT. PUBCO PETROLEUM CORP. P.O. Box P, Aztec, New Mexico 87410 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate XX From Plateau, Incorporated If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Lease Name | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State. Federal or Fee <u> 16</u> Federal Basin Dakota Location Feet From The West Line and 330 Feet From The South Township 27 North Range 8 West , NMPM, Line of Section County San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Inland Corporation P.O. Box 1528 Farmington, New Mexico 87401
Address (Give address to which approved copy of this form is to be sent, Name of Authorized Transporter of Casinghead Gas or Dry GasTY El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401
Is gas actually connected? When Twp. Rge. Sec. Unit If well produces oil or liquids, give location of tanks. 8w M _9 27N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Diff. Restv Workover Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Oil - Bbla. Ggs - MCF Actual Prod. During Test Water - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION SEP 26 1968 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed by Emery C. Arnold SCHOOL DIST, 38 TITLE This form is to be filed in compliance with RULE 1104.

VI. CERTIFICATE OF COMPLIANCE

He- Whode
(Signature)
Field Foreman

(Title)

September 24, 1968

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.