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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTUIL	
1000 Rio Brazos Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	7	O TRA	<u>NSP</u>	ORT OIL	AND NA	TURAL GA			<u>. XC</u>	(3)	
Operator MESA OPERATING LIMITED PARTNERSHIP							Well A	Well API No. 30-045- 12068			
Address P.O. BOX 2009, AMAR	ILLO, TH	EXAS 79	189			·					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead		Dry G		_	er (Please explo		L/90			
f change of operator give name and address of previous operator				<del></del>	•						
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name FEDERAL			Pool 1	Name, Includi Bas	ng Formation in Dakot	a		f Lease Federal or Fe	_	ease No.	
Location Unit LetterM	_:99	90	Feet F	From The	West Lin	e and330	Fo	et From The	South	Line	
Section 9 Townsh	ip 27N		Range	8W	, NI	MPM, S	an Juan			County	
III. DESIGNATION OF TRAINAME of Authorized Transporter of Oil GIANT REFINING CO. Name of Authorized Transporter of Casin	Ighead Gas	or Conden	sate	ND NATU	P.O. B	e address to wi OX 12999 e address to wi	, SCOTTS	SDALE, A	AZ 8526	7	
EL PASO NATURAL GAS C  If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuali	OX 1492,	EL PASC			<del> </del>	
give location of tanks.	М	9	27	8		Yes			7/27/67	-	
f this production is commingled with that  IV. COMPLETION DATA	from any oth	er lease or p	oool, g	ive commingl	ing order num	ber:					
Designate Type of Completion	ı - (X)	Oil Well	   	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pi	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					I			Depth Casir	ng Shoe	<del></del> ,	
	1	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE		SIZE	DEPTH SET			SACKS CEMENT					
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank		sal volume			<del></del>	exceed top allow, proceed to allow, proceed to allow, proceed to allow, proceedings are allowed to allow and allow			for full 24 hou	75.)	
Length of Test	Tubing Pre	Tubing Pressure				MFE	BIV	Columbia			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbi				<u></u>	
GAS WELL					****		<u>. v 1350</u>	1			
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condens to MCCON			D Levity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				ure (Shut-ih)	SI. 3	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knewledge and belief.				OIL CONSERVATION DIVISION  Date Approved							
Signature Carolyn L. McKee, Printed Name			Title		By_ Title			AVISOR	DISTRIC	T #3	
7/1/90 Date	(806)	378-10 Tele	phone	No.		·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.