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TRANSPORTER	OIL	7	
IRANSPORTER	GAS	1	
OPERATOR		/_	
PRORATION OFFICE]	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS	
Operator					
Supron Energy Corporation					
P. O. Box 808, Fermington, New Mexico 87401					
	Reason(s) for filing (Check proper box)) Change in Transporter of:	Other (Please explain)		
	New Well Recompletion	Oil Dry Ga	change name	of Operator	
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
II.	II. DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F	[or Fee Federal SF078432	
	Hodges Location	12 Basin Da	LKO BE	200202 2707070	
	Unit Letter D ; 119	O Feet From The North Lin	ne and 1100 Feet From 1	he West	
	31	wnship 26N Range 8	3W , NMPM, San J	1811 County	
	Line of Section 34 Tov	wnship ZON Range	SW , NMPM, San J	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx		
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	P. O. Box 308, Farming Address (Give address to which approx	ed copy of this form is to be sent)	
	El Paso Natural Gas C			zton, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n .	
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				j	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Lendin or rear				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
			<u> </u>		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Social Paris	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Rudy D. Motto		JUN 27 1977		
			ODICINAL CICHED DV M F MAXWELL IR		
			TITLEPETROLEUM ENGINEER DIST. NO. 3		
			This form is to be filed in compliance with RULE 1104.		
Rudy D. Motto (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

Area Superintendent (Title) June 25, 1977

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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