Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87	'410 DEOUEST		ADIE AND AUT	IODIZATION				
REQUEST FOR ALLOWABLE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GA								
Operator TO THANSFORT OIL AND NATURAL GAS					Well API No.			
Southern Un	ion Explorati	on Company						
Address					·			
324 Hwy US6 Reason(s) for Filing (Check proper b	4, NBU3001	Farmington	n, NM 87401 Other (Plea					
New Well		e in Transporter of:	U Oulet (Frea	se explain)				
Recompletion	Oil	Dry Gas	7					
Change in Operator	Casinghead Gas	Condensate X					4	
If change of operator give name and address of previous operator			7					
II. DESCRIPTION OF WE	LL AND LEASE							
Lease Name	Well No. Pool Name, Including Formation			Kind of Lease Lease No. State Federal or Fee SF078432'				
Hodges	12	Basin	ı Dakota	State	el Legeral et Lee	5 5 5 6 7 8 9	432	
Unit LetterD	::1190	Feet From The	Northne and _	1100	Feet From The _	West	Line	
Section 34 Tow	nship 26	Range 8	, NMPM,	San Jua	ın		County	
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND NAT	URAL GAS					
Name of Authorized Transporter of O	Address (Give addres	s to which approve	ed copy of this fo	orm is to be sen	п)			
Giant Refin		XXX	Post Office	Box 256	Farmingto	n NM 87	1499	
Name of Authorized Transporter of C		or Dry Gas	Address (Give addres	s to which approve	ed copy of this fo	orm is to be sen	u)	
LI PASO NAF1 If well produces oil or liquids,	ıral Gas Compa Unit Sec.	Twp. Rg		Box 990 Whe	Farmingto en 7	n,-NM 87	499	
ive location of tanks.	ii	_ii						
f this production is commingled with to V. COMPLETION DATA	that from any other lease	or pool, give commin	ngling order number:	•				
Designate Type of Completi	on - (Y)	ell Gas Well	New Well Works	ver Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		<u> </u>	
			·		1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations .			<u> </u>		Depth Casing Shoe			
Hot Palan			CEMENTING RE					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		Si	ACKS CEMEN	11	
. TEST DATA AND REQU								
		e of load oil and mus	st be equal to or exceed to			r full 24 hows.	<u>) </u>	
Pate First New Oil Run To Tank	Date of Test		Producing Method (Fla	ow, pump, gas lýl,	etc.)			
ength of Test	Tubing Pressure	Tubing Pressure		i i	Sipoke Size			
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		<u> </u>	
court for build rear	Oil - Bois.	Oit - Buis.		•	DEC 31 1991			
GAS WELL					15 4 5 8 15 15 15 15 15 15 15 15 15 15 15 15 15		11/	
ctual Prod. Test - MCF/D	Length of Test		Bbls, Condensate/MMCF		Gravity of Condensale			
sting Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shut-i	n)	Choke Size			
I. OPERATOR CERTIFI				ONCEDY	ATION D	MACION	.1	
I hereby certify that the rules and reg Division have been complied with an	OIL CONSERVATION DIVISION							
is true and complete to the best of m		VEH MOOVE	Date Appro	oved [EC 3 1	1991		
and to	[770]							
Signature Linda Murphy	By Dranker Sang							
Printed Name	Title SUPERVISOR DISTRICT # 3							
1/1/92 Date	505/327-4481		11110					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.