HO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operato Supron Energy Corporation Address P. O. Box 808, Farmingtjon, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion Oil Dry Gas I Change Name of Operator Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee Federal Mewson "A" Basin Dakota SF078430 <u> 1565</u> L \_\_ Feet From The **South** \_\_ Line and **\_1140** \_ Fee: From The \_\_**West** , NMPM, San Juan County Township 26 North Range 8 Vest Line of Section 10 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent) Platasti, Inc. 906 El Paso Natural Cas Company P. O. Box 990, Farmington, New Mexico 87401 Twp. Unit P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Plug Back Oil Well Gas Well New Well Workover Designate Type of Completion -(X)Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casina Pressure Tubing Pressure Length of Test 6 1977 اللا Water - Bbls. Oil - Bbls. OIL CON. COM. Actual Prod. During Test <del>0181.</del> **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED 111 6 1977

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By Rudy D. Mari

Rody D. Mollo	
Rudy D. Motto (Signature)	
Area Superintendent	
 (Title)	
July 1. 1977	

(Date)

By Original Signed by A. R. Kendrick

TITLE \_SUPERVISOR DIST. #3

completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply