NO. OF COPIES RECEIVED			/
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104  Supersedes Old C-104 and C-104  Effective 1-1-65		
SANTA FE			
FILE			
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	L GAS
LAND OFFICE		THE THE PARTY OF T	
TRANSPORTER GAS			(ATTIMAL)
OPERATOR			
I. PRORATION OFFICE Operator			JUL 23 1982
Union Texas Petroleu	um Corporation		OIL CON. COM.
1860 Lincoln Street. Reason(s) for filing (Check proper box	, Suite 1010, Denver, Co		DIST. 3
New We!!		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry G	Charge of owne	=
Change in Ownership X		[ C1)	ng vompany successor to Corporation
If change of ownership give name and address of previous owner	Supron Energy Corporati		ington, New Mexico 87401
II. DESCRIPTION OF WELL AND	-		
Lease Name NEWSOM "B"	Well No. Pool Name, Including I		Ledse No.
Location			eral or Fee FEDERAL SF 078384
Unit Letter H; 14	50 Feet From The NORTH Li	ne and 790 Feet From	The EAST
Line of Section 9 Tov	waship 26 NORTH Range	8 WEST , NMPM, SAN	JUAN County
II. DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oil	or Condensate		roved copy of this form is to be sent)
PLATEAU, INC.		Farmington, New Mex	
Name of Authorized Transporter of Cas El Paso Natural Gas	Company	Address (Give address to which app. P. O. Box 1492, El Pa	roved copy of this form is to be sent) so, New Mexico 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
If this production is commingled wit		<del></del>	01/12/68
V. COMPLETION DATA			
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
08/20/67	09/29/67	7385 RKB	7351 RKB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6908 RKB	DAKOTA	7140 RKB	7222 RKB
Perforations 7140-7350			Depth Casing Shoe 7384 RKB
	TUBING, CASING, ANI	D CEMENTING RECORD	7 304 KND
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-/14"	8-5/8"	339	250
7-7/8"	4-1/2"	7384	Cemented 1st stage w/
680 cu.ft., 2nd stage	w/870 cu ft, 3rd stage 1-1/2"	w/1100 cu.ft; stage col 7222	lars set @ 2912 ft &
		<del></del>	• • • • • • • • • • • • • • • • • • • •
V. TEST DATA AND REQUEST FO OIL WELL		ifter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Tool	I Phile Committee	_
ACTUAL PIOU. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation		OIL CONSERVATION COMMISSION  JUL 2 3 1982  Original Signed by FRANK TOHAVEZ	

Union Texas Petroleum Corporation

Vice-President

6-10-8 Ziele)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.