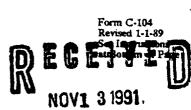
Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION



DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III		P.O. Bo	x 2088 xico 87504-2088		NOV	1 3 1991	<u>ש</u>	
1000 Rio Brazos Rd., Azzec, NM 87410 I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION OIL CON. DIV. TO TRANSPORT OIL AND NATURAL GAS							
Operator				Well AF	TNO.	-		
ROBERT R. CLICK				30	-045-12	J95 ————		
SUITE 230 PECAN CE	REEK, 8230 ME	ADOW ROAD, I						
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	Other (Please expiain)					
Recompletion	Oil 🔲	Dry Gas					Ì	
Change in Operator	Casinghead Gas	Condensate X						
and address of previous operator							· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL. Lease Name		Pool Name, Including	g Formation	Kind of	Lease	lea	se No.	
NEWSOM "B"	14	BASIN DAK	_		ederal or Fee	SF078	- 1	
Location Unit Letter H	:1450	Feet From The NO	ORTH Line and 790	Fee	From The	EAST	Line	
Section 9 Township	p 26N	Range 8W	, nmpm, san	JUAN			County	
III. DESIGNATION OF TRAN	/ SPORTER OF O	II. AND NATII	RAL GAS					
Name of Authorized Transporter of Oil	or Conde		Address (Give address to which					
GIANT REFINING CO.	REFINING CO.			P. O. BOX 256, FARMINGTON, NM 87499-0256				
Name of Authorized Transporter of Casing EL PASO NATURAL GAS (or Dry Gas 🔼	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4990, FARMINGTON, NM 87499-4990					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc. 26N 8W	Is gas actually connected?	When ?	•			
If this production is commingled with that			ng order number:					
IV. COMPLETION DATA	Oil Wei	I Gas Well	New Weil Workgver	Deepen	Plug Back	Same Resiv	Diff Res'v	
Designate Type of Completion	- (X)	<u> </u>	<u> </u>		i		<u> </u>	
Date Spudded	e Spudded Date Compt. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth				
Perrorations				-	Depth Casing	Shoe		
			CEMENTING RECORD	O LOVO OF UF VI				
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE				6 W 24 h	- 1	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	e of load oil and must	be equal to or exceed top allowa Producing Method (Flow, pump	ble for this gas lift, et	depth or be t	or tull 24 hayr	W F ITT	
Date First New Oil Kills 10 1ams	Date of Tex					(9 .94 6		
Length of Test	Tubing Pressure		Casing Pressure		NOV1 3 1991			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gae- MCF	CON.	<u>Ulv.;</u>	
GAS WELL	U is an in Tree		Bbis, Congensate/MMCF		Gravity of C	ondensate	,	
Actual Prod. Test - MCF/D	Length of Test		Butte Continuence Property Co.					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE	OIL CONS	SEDVA	ATION	חועופוכ)N	
I hereby certify that the rules and regularized Division have been complied with and	OIL CONSERVATION DIVISION NOV 1 8 1991							
is true and complete to the best of my	Date Approved							
Kenneth E. K	By Bush Chang							
Signature KENNETH E. RODDY, A	SUPERVISOR DISTRICT #3							
Printed Name NOVEMBER 11, 1991 (505) 325-5866			Title					
Date	To	elephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.