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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Campbell, Kiel & Rothwell
Address
820 Hamilton Building, Wichita Falls, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**Note: Send approved copy to
Southern Gulf Production Company
1801 C & I Building
Houston, Texas 77002**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tocito	Well No. 1	Pool Name, including Formation Tocito Dome	Kind of Lease State, Federal or Fee Indian	Lease No. 14-20-603-5019
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 9 Township 26N Range 18W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None - Well shut-in	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X						
Date Spudded 10-31-67	Date Compl. Ready to Prod. 12-2-67		Total Depth 6365		P.B.T.D. 6328			
Elevations (DF, RKB, RT, GR, etc.) 5696 (K.B.)	Name of Producing Formation Penn. "E"		Top Oil/Gas Pay 6322		Tubing Depth 6300			
Perforations 6322-6328					Depth Casing Shoe 6365			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8, 48.0"		106		100			
11"	8-5/8, 24.0"		1609		246			
7-7/8"	4 1/2, 9.50 & 10.50"		6365		200			
-	2-3/8, 4.7"		6300		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 8,275 AOF-16,095	Length of Test 4 hrs.	Bbls. Condensate/MMCF 46.0	Gravity of Condensate Est. 57
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure (shut-in) 2546 psig	Casing Pressure (shut-in) 2544 psig	Choke Size 27/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ernest N. Walsh
(Signature)

Registered Professional Engineer

12-13-67

(Date)

OIL CONSERVATION COMMISSION

APPROVED 12-14-1967

BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.