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SANTA FE			
FILE		1	-
U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
HANGFORTER	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

	SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  THANSPORTER  OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS			
	OPERATOR 2						
I.	PORATION OFFICE Perditor						
		Gulf Coast Producing Company					
	C/o Walsh Engineering & Prod. Corp., P. O. Box 254, Farmington, N.M.87401  Reason(s) for filing (Check proper box)  Change in Transporter of:  Change in Transporter of:						
	Recompletion Thange in Ownership X	Oil Dry G Casinghead Gas Conde	ensate				
	If change of ownership give name and address of previous owner	Cambell, Kiel & 820 Hamilton Buildin	. Rothwell ng, Wichita Falls, I	Cexas			
Ħ.	DESCRIPTION OF WELL AND	LEASE					
	Ledse Name Navajo Tocito	Well No.   Pool No	to Dome, Penn."E"	State, Federal or Fee Indian			
	_ The East						
	Unit Letter G; 198	O Feet From The North Li	ne and 1900 Feet Fro	m The			
	Line of Section 9, Tox	wnship 26N Range	18W , NMPM, San 3	Juan County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	•			
	Name of Authorized Transporter of Oil		Address (Give address to which app	proved copy of this form is to be sent)			
	None - Well Shut In  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	<sup>When</sup> Unknown			
		th that from any other lease or pool,	, give commingling order number:				
IV.	Designate Type of Completic	on - (X)   Gas Well   X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded 10-31-67	Date Compl. Ready to Prod. 12-2-67	Total Depth 6365	P.B.T.D. <b>6328</b>			
	Navajo Tocito	Name of Producing Formation Penn. "E"	Top OII/Gas Pay 6322	Tubing Depth 6300			
	Perforations 6322-6328			Depth Casing Shoe 6365			
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT			
	17-1/4	13-3/8	106	100			
	11	8-5/8	1609	246			
	7-7/8	4-1/2	6365 6300	200			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Choke			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	CONTENT OF THE PROPERTY OF THE			
	I			SEP 12 19/3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	FIST. 3			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Stee			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED SEP 1 2 1973 , 19				
	above is true and complete to th	e best of my knowledge and belief.	BY Original Signed by Emery C. Arnold				
For: Gulf Coast Producing Company			TITLE SUPERVISOR DIST. #3				

Ewell N. Walsh, P<sup>Signque</sup>, President Walsh Engineering & Prod. Corp.

September 7, 1973

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply