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TRANSPORTER	OIL	2	
THANS! ON ER	GAS	1	
OPERATOR		17	
		1	

November 14, 1967

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TRANSPORTER GAS /								
I.	OPERATOR / PRORATION OFFICE								
	Southern Union Produc	SOUTHERN UNION PRODUCTION COMPANY							
	Address	ress							
	Reason(s) for filing (Check proper box	GTON, NEW MEXICO 87401	Other (Pleas	e explain)					
	New Well	Change in Transporter of:							
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner		the section of the se						
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Cornetton	Kind of Lease					
	Hodges	13 BASIN DAKOTA		1	or Fee FEDERAL	SF 078432			
	Unit Letter B ; 10	90 Feet From The NORTH Lir							
	Line of Section 34 Tov	vnship 26 N Range 8	W , NMPN	,	SAN JUAN	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs						
	Name of Authorized Transporter of Oil NEW MEXICO ANKERS	or Condensate 🐼	Address (Give address	• •		, i			
	PLATEAU NG - 90% Name of Authorized Transporter of Cas		FARMINGTON, NE	W MEXICO	87701	to be sent!			
	EL PASO NATURAL GAS C		P. O. Box 990.						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect			01401			
	give location of tanks.	B 34 26 N 8 W	No						
IV.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff								
	Designate Type of Completion	n – (X)	XX)	Programme Form				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	10/1/67 Name of Producing Formation	7045 Top XX/Gas Pay		7009 Tubing Depth				
	6691 R.K.B.	D AKOTA	6769		6887				
	Perforations Depth Casing Shoe 7044								
	3,0, ,00	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
	12-1/4"	8-5/8#	322		250				
	7-7/8"	4-1/2"			CEMENTED W/700 CU.FT.				
	2ND STAGE W/900 CU.FT.	3RD STAGE W/1200 CU.FT.	STAGE COLLARS	SET @256	4 FT AND 5047	FT. BKB			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volu pth or be for full 24 hours		and must be equal to or	exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift	RLL	T/FA			
	Length of Test	Tubing Pressure	Casing Pressure		NOV 1 7 1967				
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.		Gas - MEFOIL CON COM				
,	AS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate				
	3,374 Testing Method (pitot, back pr.)	3 HOURS Tubing Pressure (shut-in)	Casing Pressure (Shut-	·in)	Choke Size				
	BACK PRESSURE	2184	2165		3/4#				
VI.	CERTIFICATE OF COMPLIANCE		n	ONSERVATION OF	TION COMMISSIO	N			
	ereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19						
	Commission have been complied wabove is true and complete to the		ву Ori gina	Signed SUPERV	by Emery C ISOR DIST. #3	Arnold			
	Un Anh	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
_	Dellet D. Ilo								
Gı	LBERT D. NOLAND, JR. (Signal		tests taken on the	vell in accord	lance with RULE 11	1,			
	DRILLING SUPERINTE	All sections of this form must be filled out completely for allow-							

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.