

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078430
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 875' FSL; 810' FWL	8. FARM OR LEASE NAME Newsom A
14. PERMIT NO.	9. WELL NO. 5
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
15. ELEVATIONS (Show whether on top of, or etc.) 6939 RKB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T26N-R8W NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Plug Back Dakota-Recomplete Gallup	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This stripper Dakota well has produced less than 20 MCF/D for the previous four years. It receives NGPA Section 108 prices. We propose to set a bridgeplug at +7150', spot 50 ft. (C1 "B" neat, 5 cu.ft.) cement on top of the plug and P & A the Dakota zone. We will then attempt to recomplete this well in the Gallup zone from 6275' to +7000'. (See attachments). The Gallup will be selectively perforated, sand water fractured to stimulate production, 2-3/8" production tubing run and the well placed on production.

RECEIVED

JUL 12 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Glimer D. Mickey

TITLE Petroleum Engineer

DATE 7/3/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 10 1984

NMOCC

*See Instructions on Reverse Side

M. MILLENBACH
AREA MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B555.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-26N, R-8W,

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1A. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

JUL 12 1984

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 875 ft. from South line & 810 ft. from West line

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

JUL 6 1984

BUREAU OF LAND MANAGEMENT

15. DATE SPUDDED

9/9/67

16. DATE T.D. REACHED

9/24/67

17. DATE COMPL. (Ready to prod.)

10/4/67

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6939 R.K.B.

19. ELEV. CASINGHEAD

6928

20. TOTAL DEPTH, MD & TVD

7448 MD&TVD

21. PLUG, BACK T.D., MD & TVD

7414 MD&TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-7448

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7195-7403

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

E. S. Induction, Density, Gamma Ray Correlation, Cement Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	422	12-1/4"	250 sacks	None
4-1/2"	10.5	7448	7-7/8"	Cemented 1st stage with 680 cu.ft.	
2nd stage with 870 cu.ft., 3rd stage with 1200 cu.ft. stage collars set at 5458 ft. & 3004 ft. R.K.B.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2" EUE	7311	

31. PERFORATION RECORD (Interval, size and number)

1 shot/ft. 7336-7342, 7346-7353, 7360-7368, 7375-7386, 7391-7403, 7195-7200, 7257-7271, 7274-7278.

32. ACID, SHOT, FRACTURE, CEMENT-SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7336-7403	55,000# sand, 1000# glass beads & 84,850 gal. 14.01 wt.
7195-7278	40,000# sand, 1000# glass beads & 60,900 gal. 14.01 wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/17/67	3	3/4"	→		1,412		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350	1215	→		4,237			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Kenneth E. Roddy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Original signed by

SIGNED GILBERT D. NOLAND, JR.

Gilbert D. Noland, Jr.

TITLE Drilling Superintendent DATE October 20, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional, surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Base Ojo Alamo	2152	
Pictured Cliffs	2855	
Cliff House	4455	
Point Lookout	5060	
Gallup	6275	
Base Greenhorn	7151	
Dakota	7193	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator: **SOUTHERN UNION PRODUCTION COMPANY** Lease: **NEWSON "A"** Well No: **5**

Unit Letter: **M** Section: **3** Township: **26 NORTH** Range: **8 WEST** County: **SAN JUAN**

Actual Footage Location of Well: **875** feet from the **SOUTH** line and **810** feet from the **WEST** line.

Ground Level Elev: **6928.0** Formation: **DAKOTA** Basin: **DAKOTA** Dedicated Average: **8/2** **320** Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure mark on the plat below.
 - If more than one lease is dedicated to the well outline each and indicate the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 - Answer Yes or No. If answer is "yes" report consolidation.
- If answer is "no" list the owners and tract descriptions which have actually been dedicated. (Use reverse side of this form if too small to list on this side.)
- No well will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: **B. R. Vanderslice**
B. R. Vanderslice

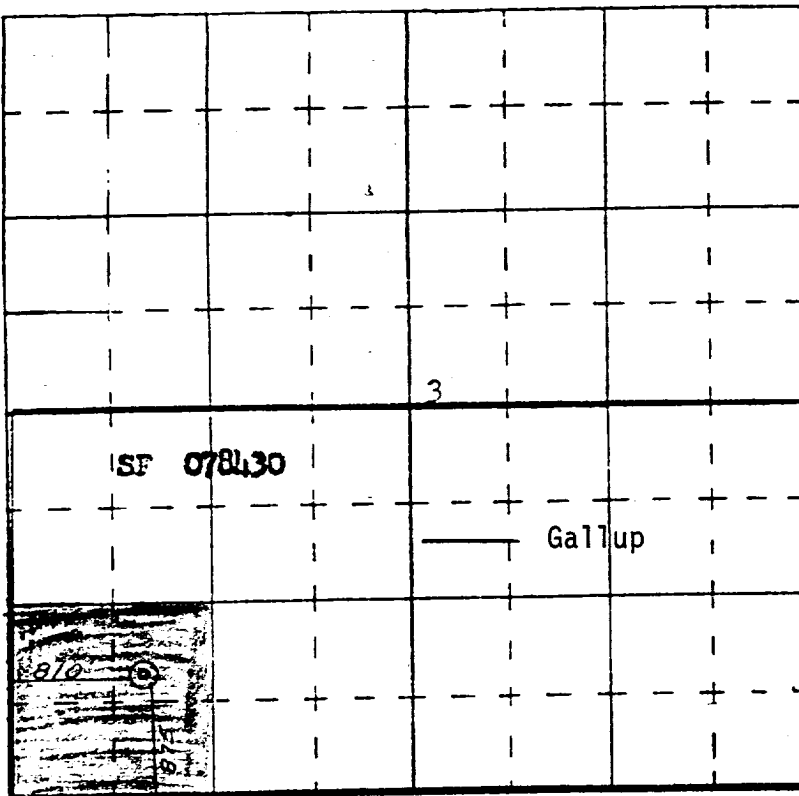
Position: **Area Superintendent**

Company: **Southern Union Production Co.**

Date: **August 31, 1967**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **24 August 1967**
Professional Engineer
Surveyor
James P. Leese



SCALE—4 INCHES EQUALS 1 MILE