

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 875 FSL; 810 FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. **RECEIVED**
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
OCT 24 1984

5. LEASE DESIGNATION AND SERIAL NO.

SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T26N, R8W,
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

9/9/67

16. DATE T.D. REACHED

9/24/67

17. DATE COMPL. (Ready to prod.)

7/26/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6939 R.K.B.

19. ELEV. CASINGHEAD

6928

20. TOTAL DEPTH, MD & TVD

7448 MD & TVD

21. PLUG, BACK T.D., MD & TVD

7080 MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-7448

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6358 - 6786 Gallup (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

E.S. Induction, Density, Gamma Ray Correlation, Cement Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	422	12-1/4"	295 cu. ft.	
4-1/2"	10.50	7448	7-7/8"	First Stage: 680 cu. ft.	
Second Stage: 870 cu. ft. Third Stage: 1200 cu. ft. Stage Collars set at 3004 ft. R.K.B.				ft. Stage Collars set at 5458 ft. and	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"E.U.E.	6663	

31. PERFORATION RECORD (Interval and number)

RECEIVED
OCT 26 1984
OIL CON. DIV.
DIST. 3

See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Supplement	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/1/84		Pumping				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/20/84	24	1/2"	→	2	41	2	20,500
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
219	219	→	2	41	2	40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To Be Sold

TEST WITNESSED BY

John Rector

35. LIST OF ATTACHMENTS

Item No. 31 and 32 (Perforation and Frac Record)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available **FARMINGTON RESOURCE**

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Area Production Supt.

DATE

10/22/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Pictured Cliffs Cliff House Point Lookout Gallup Base Greenhorn Dakota	2060 2152 2855 4455 5060 6275 7151 7193	



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

Union Texas Petroleum Corporation
Newsom "A" No. 5
875 FSL; 810 FWL
Sec. 3, T26N, R8W

Supplement to Completion Report

Item No. 31 and 32 Perforation and Frac Record

Lower Gallup Perforations: 6786, 82, 78, 6668, 63, 58, 53, 48, 43,
38, 33, 28, 23. (Total of 13 - 0.40" holes)
Spotted 200 gal. 7-1/2% HCl. Acidized with 1500 gallons of
15% HCl and ball sealers. Frac'd. with 3200 lb. of 20-40 sand
and 23,184 gallons of 30 lb. gel water.

Middle and Upper Gallup Perforations: 6580, 74, 68, 62, 56, 55, 44,
38, 32, 26, 20, 6464, 60, 6362, 58. (Total of 15 - 0.40" holes)
Spotted 200 gallons of 7-1/2% HCl. Acidized with 2000 gallons
of 15% HCl and ball sealers. Frac'd. with 45,800 lb. of 20-40
sand and 87,400 gallons of 30 lb. gel water.