

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

875' FSL 810' FWL, Sec. 3, T-26-N, R-8-W, NMPM

5. Lease Number
SF-078430

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Newsom A #5

9. API Well No.
30-045-20141

10. Field and Pool
Basin-DK/Baca Gallup

11. County and State
San Juan Co, NM

RECEIVED
SEP 21 1998

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

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OIL CON. DIV. NM
98 SEP 10 PM 12:23

14. I hereby certify that the foregoing is true and correct.

Signed Nancy L. Thomas (KLM) ^{for} Title Regulatory Administrator Date 9/9/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date SEP 18 1998
CONDITION OF APPROVAL, if any:

PLUG & ABANDONMENT PROCEDURE

8-27-98

Newsom "A" #5

Basin Dakota / Wildcat Gallup
875' FSL and 810' FWL / SW, Section 3, T-26-N, R-8-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. PCH and LD rods with pump. TOH and tally 2-3/8" tubing (6663'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring. Round-trip 4-1/2" gauge ring or casing scraper to 6400'. Tag PBTB if using wireline
3. **Plug #1 (Gallup perforations and top, 6325' - 6225')**: Set 4-1/2" wireline CIBP at 6325'. TIH with open ended tubing workstring and tag CIBP. Load casing with water and pressure test casing to 500#. If casing does not test, then spot or tag subsequent plug as appropriate. Mix 12 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate Gallup perforations and cover top. PUH to 4505'.
4. **Plug #2 (Mesaverde top, 4505' - 4405')**: Mix 12 sxs Class B cement and spot balanced plug inside casing over Mesaverde top. PUH to 2910'.
5. **Plug #3 (Pictured Cliffs & Fruitland tops, 2910' - 2580')**: Mix 29 sxs Class B cement and spot a balanced plug inside casing to cover Fruitland top. PUH to 2200'.
6. **Plug #4 (Kirtland and Ojo Alamo tops, 2200' - 1983')**: Mix 21 sxs Class B cement and spot a balanced plug inside casing to cover Ojo Alamo top. PUH to 472'.
7. **Plug #5 (8-5/8" casing shoe at 422')**: Attempt to pump into bradenhead, up to 400#. If able to pump into bradenhead, then perforate 3 HSC holes at 472' and attempt to circulate. If able then circulate cement down casing and out bradenhead. If bradenhead tests, then ~~TIH~~ with tubing at 472', mix and pump approximately 36 sxs Class B cement from 472' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well.
8. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

KE Miller 9/1/98
Operations Engineer

Approval:

Bruce W. Boyd 9.3.98