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Appropriate Extrict Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

.000.00 2.000	REQU	JEST FO	OR A	ALL(OWAR OWAR	AND NA	TUDALC	ᄯ	HON					
. TO TRANSPORT OIL A							TUNAL G	Well A	.PI No.					
Southern Union Exploration Company								į.						
Address	LAPIO	lacion	001	mpax	<u></u>									
324 Hwy US64,	NBU300	1	Farı	mins	gton,	NM 8740	1							
Reason(s) for Filing (Check proper box)						Oth	er (Please expl	lain)						
New Well		Change in		-	r of:									
Recompletion 📙	Oil	닏	Dry											
Change in Operator	Casinghea	ad Gas	Conc	densati	e <u>kx</u>									
If change of operator give name and address of previous operator														
II. DESCRIPTION OF WELL	AND LE	ASE												
ease Name Well No. Pool Name, Including						ng Formation Kind				Leare) — i			
Hodges	4. 1 P				Basin	Dakota				recetal of re	SFO)78	432	
Location											Б.			
Unit LetterO	_ :	815	_ Feet	From	The	South	e and	15	640 Fe	et From The	Ea	ıst	Line	
		_	_		•	2.11	A J MA J	C	Tuan				County	
Section 21 Township	, 2	6	Rang	ge	8	, N	мрм,	Sar	Juan				County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	II. A	ND	NATU	RAL GAS								
Name of Authorized Transporter of Oil	<u> </u>	or Conde	nsale	Г	7	Address (Giv	ve address to w	vhich	approved	copy of this j	form is to l	be ser	u)	
Giant_Refining	Compa	ny		X	XX	Post Of	fice Box	x_2	56 F	armingt	on , N	18	499	
Name of Authorized Transporter of Casing	head Gas		or D	ry Ga	8 🔲	Address (Giv	re address to w	vhich	approved	copy of this j	orm is to t	be ser	u)	
El Paso Natura					XXX	Post Of	fice Box	x_9	190 F. When	armingt	en , N M	1-8-	499	
If well produces oil or liquids, give location of tanks.	Į Unit	Sec.	Twp). 	Kge.	Is Bas across	y combacut		i which	•				
If this production is commingled with that i	mm env of	her lease or	nool.	pive c	comming	ing order num	ber:							
IV. COMPLETION DATA	ioni any ou	iici icasc oi	poor,	B	~~ <u>~</u>									
V. Com Editor Circ		Oil Wel	i I	Gas	Well	New Well	Workover	\Box	Deepen	Plug Back	Same Re	s'v	Dist Res'v	
Designate Type of Completion	- (X)	i	Í			j	<u> </u>			<u>[</u>	1		<u> </u>	
Date Spudded	pl. Ready to	I. Ready to Prod.				Total Depth			P.B.T.D.					
						Too Nilion	Day			Table De				
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormati	ion		Top Oil/Gas	r a y			Tubing Der	oun			
Perforations						<u> </u>			Depth Casi	Depth Casing Shoe				
Lettorations														
		TUBING	. CA	SINC	3 AND	СЕМЕНТІ	NG RECO	RD						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				ļ	SACKS CEMENT			
												<u></u>		
										 				
	ļ									-				
H TEST NATA AND DEGLIES	T EOD	ALL OW	ARI	F		<u> </u>								
V. TEST DATA AND REQUES OIL WELL (Test must be after r	OCCUPENCY OF	MLLOW Iolal volume	ADD.	ad oil	and must	he equal to o	r exceed top al	llowo	ible for thi	is depth or be	for full 24	how	s.)	
Date First New Oil Run To Tank	Date of To		- 0, 10			Producing M	lethod (Flow, p	puny	, gas lift, e	elc.)				
Date How How Oil Man 10 1														
Length of Test	Tubing Pressure Oil - Bbls.					Casing Pressure Water - Bbls.				Charles Size		Ť,		
										1				
Actual Prod. During Test										DEC 31 1991.				
	<u> </u>					<u> </u>					LUJ.	1. 1		
GAS WELL										انص	00	N.	VIG	
Actual Prod. Test - MCF/D	Length of	Test			······································	Bbls. Conde	nsate/MMCF			Gravity of	Condensat	Ç.	3	
									1.	Choke Size				
Testing Method (pitot, back pr.)	Tubing P	ressure (Shi	ut-in)			Casing Press	sure (Shut-in)		*	CHOKE SIZE	•			
	<u> </u>													
VI. OPERATOR CERTIFIC					CE		OIL CO	N.S	SERV	ATION	DIVIS	SIC	N	
I hereby certify that the rules and regul	ations of th	e Oil Conse	rvatio	on harra										
Division have been complied with and	tnat the info knowledge	ormation grand belief	ven at	UUVE			_ A	نہ ہے۔		DEC 3	1 19	37		
is true and complete to the best of my knowledge and belief.						Date Approved 5001								
Sands I with						\parallel \sim $\epsilon_{\rm m} 1701$								
Signature						By Stanks. Javas								
Linda Murphy Office Supervisor						SUPERVISOR DISTRICTOR 3								
Printed Name 1/1/92	505/32	7-4481	Titl	16		Title)	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.