UNITED STATES DEPARTMENT OF THE INTERIOR

: UBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30 0158
5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-8103

GEOLOGICAL SURVEY	GFOI	OGICA	AL SL	JRV	/EY
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	GEOLOG				0	~~~ <i>~</i>	
APPLICATION	Y FOR PERMIT TO	O DRILL, DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTI	GE OB TRIBE NAME	
a. TYPE OF WORK	ILL 🗷	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL			THE TOTAL PROPERTY OF THE PARTY	orne ⊏—1			
	AS OTHER		SINGLE MULTIF	118	8. FARM OR LEASE NA		
NAME OF OPERATOR					Mavajo Tr	ibe "AR"	
TEXACO L	ne.			.:	9. WELL NO.		
3. ADDRESS OF OPERATOR					2	•	
Box 810.	Hammi natan	New Mexico	RTANI		10. FIELD AND POOL,		
4. LOCATION OF WELL (R	teport location clearly and	in accordance with any	State requirements.*)		Toolto Dom	e-Penn. "D"	
At surface					11. SEC., T., R., M., OR	BLK.	
	m North line	rua 250, ile	W MORE True				
At proposed prod. zon	ne				27, 26N, 1	by, nnpm	
Same	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	CR+		12. COUNTY OR PARIS	H 13. STATE	
			exico		San Juan	New Mexi	
	South of Ship		NO. OF ACRES IN LEASE	1 17. No. (OF ACRES ASSIGNED		
15. DISTANCE FROM PROP LOCATION TO NEARES	m .		540		HIS WELL 160		
PROPERTY OR LEASE (Also to nearest dri	LINE, FT. g. unit line, if any)	520'		-			
18. DISTANCE FROM PRO		l '	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	HIS LEASE, FT.	585'	6440'	<u> </u>	Rotary	<u> </u>	
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)				22. APPROX. DATE V	· ·	
5682 G R					September	29, 1967	
23.	P	ROPOSED CASING AN	ND CEMENTING PROGR	. MA	3 3		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEM	ENT	
man m. As ti	1/4" 13-3/8"		100'	Suffi	Sufficient amount to		
17-1/4"							
12-1/4"	9-5/8"	1 1 1	46001				
7-7/8"	2-1/5	47F	68601		•		
7-7/8"	5/1/5	15.5#	64401	Quit Pd	latest Smoot	it to	
7-7/8"	-7/8" 5-1/2" If • 0 #				ufficient amount to mover pay some with		
				600	in Same in it is a second	ALT PAR	
			A SECTION ARTER	and.	. Of Cameric		
! _	ron	MATION TOPS	AS EXPECTED	••	e		
Ē	,		 .	نو يس		•	
# Morris	ion 10	15'	Ismay	5	905 DEC	1711/17	
L DeChel	.ly 33	ا ١٥٥	Desert			EIVED	
		/off'l	Creek	60	015		
Organ	Rock 43	50' / KUJ	I V FA Vican	63	LIS SEP	2 5 1967	
Honake	r Trail 54	50	// LU Barker		32.	3 0 1007	
		SEP 26	reek	62	190		
3		100	1967		U. S. GEO	LOGICAL SURVEY	
		I'VE COM			+ /15 tell 1	VOTON, N. I	
		Dian	COM.				
		1-101	3 /		dusting sone and prope	need new productive	
IN ABOVE SPACE DESCRIB	BE PROPOSED PROGRAM: If and directions	proposal is to deepen of	subsurface locations	and measur	ed and true vertical de	pths. Give blowout	
preventer program, if a	ny.	my, give pertinent					
24.							
	1 1 1 1 1 1 1 1 1 1 2 2		District Sur	erint	endent 9/	22/67	
SIGNED		TITLE			DATE		
(This space for Fed	deral or State office use)						
(Inn space ser Ic.						e -	
PERMIT NO.			APPROVAL DATE		<u> </u>	 	
	10				1 2 2		
APPROVED BY		TITLE _			DATE		
CONDITIONS OF APPR	OVAL, IF ANY:						

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396



STORY WOLL IN THE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. 2 Operator Mavajo Tribe "AR" Texaco Inc. County Township Section Unit Lette 18 West San Juan 26 North Actual Footage Location of Well: 520 West North line and feet from the line feet from the Dedicated Acreage: Ground Level Elev. **Producing Formation** Pennsylvanian Tocito Dome 160 5682 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. mes C. P. Farmer SEP **26** 1967 District Superintendent OIL CON. CON Company TEXACO Inc. September 22, 1967 Section 27 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Sept. 19-20, 1967 Registered Professional Engineer Land Surveyor Certificate No. 308L

1320 1650

1980 2310

2640

2000

1500