

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	☒ GAS WELL	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR TEXACO Inc.															
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 720' from North line and 520' from West line At top prod. interval reported below Same At total depth Same															
14. PERMIT NO. -				DATE ISSUED -											
15. DATE SPUDDED 10/2/57		16. DATE T.D. REACHED 10/29/57		17. DATE COMPL. (Ready to prod.) 11/2/57		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5682 OR		19. ELEV. CASINGHEAD 5582							
20. TOTAL DEPTH, MD & TVD 6385'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 to 6385'		CABLE TOOLS none					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6226' to 6233' in Pennsylvanian "D"								25. WAS DIRECTIONAL SURVEY MADE yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic and Electric Log								27. WAS WELL CORED yes							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED					
13-3/8"		48		97'		17-1/4"		100 sacks		NOV 13 1957					
9-5/8"		40		1488'		12-1/4"		590 sacks							
5-1/2"		14, 15.5, 17		6375'		7-7/8"		165 sacks							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
None															
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2-7/8"		6230'		6170'											
31. PERFORATION RECORD (Interval, size and number) 6226' to 6233' with 20 jet shots						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
6226'-6233'						500 gals. mud acid									
33.* PRODUCTION															
DATE FIRST PRODUCTION 11/2/57		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 11/4/57		HOURS TESTED 23		CHOKE SIZE 12/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 357		GAS—MCF. 389		WATER—BBL. None		GAS-OIL RATIO 1090	
FLOW. TUBING PRESS. 750		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 372		GAS—MCF. 405		WATER—BBL. None		OIL GRAVITY-API (CORR.) 44°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented, to be sold to El Paso Natural Gas												TEST WITNESSED BY V. K. McDaniel			
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED District Superintendent				TITLE District Superintendent				DATE 11/9/57							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Toddlito	2000'		DST #1 from 6135' to 6190' tool open 1 hour with no recovery of oil, gas, or water. Recovered 5' drilling mud.			
Entrada	2018'					
DeChelly	3666'		DST #2 from 6325' to 6370' tool open 1 hour with no recovery of oil, gas or water. Recovered 5' drilling mud.			
Organ Rock	4282'					
Monaker Trail	5400'					
Imay	5675'					
Desert Creek	5984'					
Akiah	6084'					
Parker Creek	6158'					