

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8103

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AR"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 27, T26N, R18W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

N. Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO, Inc. Prod. Dept. Rocky Mtns. U. S. (26-510)

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

720' from North Line & 520' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5682 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced workover on 4-24-75. Logged well on 4-25-75. Squeezed perms 6206-08' with 100 sacks cement. Drilled out cement. Tested to 1000 psi okay. Tripped in with bit and scrapper and tagged cement at 6076'. Drilled out to 6223'. Tested okay to 1000 psi. Perforate casing with 2 JSPF from 6206-08'. Acidized with 250 gals. 15% HCL. Flushed with 26 B.O. Swabbed back 10 B.O. & 25 B.W. Ran submersible pump to 5833'. Put well back on production.

Production prior to workover: (Per 24 Hrs.) 38 BO, 1155 BW, 2000 GOR.
Production After workover: (Per 24 Hrs.) 21 BO, 550 BW, 940 GOR.

cc: NMOCC(4), USGS(3), GLE, ARM, The Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin R. Mays

TITLE

Field Foreman

DATE

6-2-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: