

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8103	
2. NAME OF OPERATOR Texaco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box EE Cortez, Co. 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 720' FNL & 520' FWL		8. FARM OR LEASE NAME Navajo Tribe AR	
		9. WELL NO. #2	
		10. FIELD AND POOL, OR WILDCAT Tocito Dome-Penn D	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T26N, R18W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5694' KB	12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as plugged and abandoned, March 27, 1987.
The following procedure was carried out during the plugging operations.

1. MIRUSU. NUBOPS TOO H w/182 jts (5642') 2 3/8" tubing. Stuck SP in hole. Tagged fish at 5860' KB. TIH w/CIBP on wireline. Set CIBP at 5850' KB. TIH open ended to 5845' KB. Pump 15 sxs class B cement on top of CIBP. TOC 5750' KB.
2. POOH to 5700' KB. Displace hole w/9.2#/gal brine based mud. Pull tubing to 5455' KB. TIH w/thru tubing gun and shoot 4-way squeeze holes at 5462' KB. Spot 30 sxs Class B cement from 5462' KB. Squeeze 17 sxs into formation @ 1000 psi. Left 115' cement inside 5 1/2 casing. TOC 5347' KB.
3. POOH to 3695' KB. TIH w/thru tubing gun and shoot 4-way squeeze holes at 3700' KB. Spot 30 sxs Class B cement from 3700' KB. Squeeze 17 sxs into formation @ 750 psi. Left 115' cement inside casing. TOC 3585' KB.
4. POOH to 2064' KB. TIH w/thru tubing gun and shoot 4-way squeeze holes at 2069' KB. Spot 30 sxs Class B cement from 2069' KB. Squeeze 17 sxs into formation @ 500 psi. Leave 115' cement inside casing. Returns up bradenhead. TOC 1954' KB. TOO H w/tubing & SDFN.

(continued on attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNATURE *M. S. Underhill* TITLE Area Supt.

(This space for Federal or State office use)

Approved as to plugging of the well and
Liability under bond is retained until
surface restoration is completed.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

BLM (6) NMOGCC (2) Navajo Tribe LAA JNH AAK MLK

*See Instructions on Reverse Side

APPROVED	
DATE	4/17/87
APR 23 1987	
DATE	<i>John Underhill</i>
AREA MANAGER FARMINGTON RESOURCE AREA	

Navajo Tribe AR #2 (continued)

5. TIH w/tubing and tag cement at 1950' KB. POOH to 1545' KB. TIH w/thru tubing gun & shoot 4-way squeeze holes at 1550' KB. Spot 30 sxs Class B cement from 1550' KB. Squeeze 17 sxs into formation @ 400 psi w/full returns up bradenhead. Leave 115' cement inside casing. TOC 1435' KB.
6. POOH w/tubing to 795' KB. TIH w/thru tubing gun & shoot 4-way squeeze holes at 800' KB. Spot 100 sxs Class B cement from 800' KB. Squeeze 67 sxs cement into formation. Left 33 sxs cement inside casing. TOC 502' KB. Water flow from casing and bradenhead quit.
7. TOOH w/tubing. TIH w/perfgun & shoot 4-way squeeze holes at 150' KB. Pump 135 sxs Class B cement down casing. Circulated cement to surface. Secure well & SIFN.
8. Cut wellhead off. Erect dry hole marker. Operations complete 3/27/87.

NOTE: Location will be seeded between July 1st and Sept 1st with the prescribed seed mix.