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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
FILE	REQUE	ST FOR ALLOWABLE		Supersedes Old C-104 and C-1	
U.S.G.S.	<del> </del>	AND		Effective 1-1-65	
	AUTHORIZATION TO	TRANSPORT OIL AND	NATURAL GAS		
LAND OFFICE					
TRANSPORTER	_			PERA	
GAS					
OPERATOR					
I. PRORATION OFFICE			I o		
Operator			1.00	( 53.	
Union Texas Petrole	um Corporation		1	1900 J	
Address				10×	
1860 Lincoln Street	, Suite 1010, Denver,	Colorado 80295	\		
Reason(s) for filing (Check proper bo	x)	Other (Please	e explain)		
New Well	Change in Transporter of:	ľ	of Ownership t	The second secon	
Recompletion	Oil Dr	<del></del>	Producing Comp	2211	
Change in Ownership X			Energy Corpora	•	
S	Custinghed Gus Co	indensate	——————————————————————————————————————		
If change of ownership give name and address of previous owner	Supron Energy Corpora	tion, P. O. Box 80	8, Farmington,	New Mexico 87401	
II. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Includir	ng Formation	Kind of Lease	Lease No.	
Newsom "A"	6 Basin	Dakota	State, Federal or Fee		
Location A	Dasin	Dakota		red 3F078430	
	7/5	1/85		<b>T</b>	
Unit Letter J ; 17	745 Feet From The South	Line and 1485	Feet From The	East	
	0.637	0.55			
Line of Section 15 To	ownship 26N Range	8 W , NMPM	San Juan	County	
II. DESIGNATION OF TRANSPOR					
Name of Authorized Transporter of Ci	l or Condensate 🛣	Address (Give address	o which approved copy	of this form is to be sent)	
Plateau, Inc.		Post Office Box 108, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address t	Post Office Box 108, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	Co.	Post Office Bo			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte		o, 11 /33/6	
give location of tanks.		W Yes	· ·	/23/68	
			<del></del>	23,00	
If this production is commingled will V. COMPLETION DATA	ith that from any other lease or po	ol, give commingling order	number:		
V. COMPLETION DATA	Oil Well Gas Wel	l New Well Workover	Deepen Plug Bo	ack   Same Res'v. Diff. Res'v.	
Designate Type of Completi	on = (X)		1 1 1 2	Jame Hes V. Bill. Nes V.	
Date Spudded	Date Compl. Ready to Prod.	Taral Dank	<del>\</del>		
		Total Depth	P.B.T.I	<b>5.</b>	
9/28/67	10/22/67	7480	74	464	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	
7096	Dakota	7246-7460	7	7349	
Perforations			Depth C	Casing Shoe	
7460-7448, 7440-74	<u> 20. 7408-7400. 7390-73</u>	88, 7336-7334,			
	TUBING, CASING,	AND CEMENTING RECOR	)		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT	
121/2"	8 5/8"	330		250	
7 7/8"	4 1/2"	7479	ct et	w/700 cf, 2nd w/	
	1 - 3 - 1/2	1415		of, 3rd $w/1200$ cf.	
	1 1/2" 7349		900 (	1, 3rd w/1200 cl.	
	· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUEST F OIL WELL		e after recovery of total volur i depth or be for full 24 hours	ne of load oil and must l	be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow			
		. readeling (Method (1 tol)	p=p, <b>g</b> =0 15/1, c1c1/		
Length of Test	Tubing Pressure	Casing Pressure	Challe 6		
Tandri or Lagr		Canna Liasanta	Choke S	,	
Actual Deed Duster Test	Oil-Bbls.	Water Dhi-		<u> </u>	
Actual Prod. During Test	OII - BDIS.	Water-Bbls.	Gas - MC	<b>,</b> r	
			<b>~</b> _	<del></del>	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
			·	ļ	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke S	ize	
		·			
I. CERTIFICATE OF COMPLIAN	CF	011.0	ONSERVATION	COMMESION	
			ONSERVATION C	371111331014	

BY.

TITLE .

M.

IV.

V.

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Union Texas Petroleum Corporation

Vice - President

This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DISTRICT # 5

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.