## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Name of Operator  **RESOURCES***  OIL & GAS COMPANY**  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 30-045-20160  Location of Well, Footage, Sec., T, R, M 1145'FEL, Sec.15, T-26-N, R-8-W, NMPM Baca Gallup 11. County and State San Juan Co, NM  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X. Notice of Intent Abandonment Change of Plans Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Non-Routine Fracturing Altering Casing Conversion to Injection Conversion to Injection Section Proposed or Completed Operations  It is intended to repair the tubing on the subject well according to the attached procedure.  4 I hereby certafy that the foregoing is true and correct.  1 igned Mathematical (KIMI) Title Regulatory Administrator Date 11/12/98 This space for Federal or State Office use) PPROVED BY S. Dane W. Spencer Title Date DEC -3 1998	•	cices and Reports on Wells		
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## Newsom A #6 Gallup

## 1745' FSL & 1485' FEL

Unit J, Section 15, T26N, R08W

Latitude / Longitude: 36° 29.0533'/ 107° 39.9426'

DPNO: 32077A **Tubing Repair Procedure** 

Project Summary: The Newsom A #6 was drilled in 1987. The tubing was last pulled in June 1996. A piston is currently stuck in the tubing. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing and install production equipment.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well 2. down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary. NOTE: A piston is currently stuck in the tubing. Set a plug in the tubing as deep as possible to prevent the plunger from traveling up hole while pulling the pipe.
- The Gallup tubing is 1-1.2". 2.9# set at 6806', seating nipple at 6772'. Release donut, pick up 3. additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7150'. TOOH with tubing laying down. Check tubing for scale build up and notify Operations Engineer.
- Pick up new string of 2-3 8" 4.7# J-55 tubing. If fill covers any perforations then TIH with 3-7/8" 4. bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. NOTE: When using air/mist, minimum mist rate is 12 bph.
- TIH with one joint of 2-3.8" tubing with an expendable check on bottom and a seating nipple one 5. joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6680'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own. make swab run to SN. RD and MOL. Return well to production.

6. Production operations will install the plunger lift.

Recommended: XI Musila 10/23/98
Operations Engineer

Approved:

Bruce D. Bory 10-27-98
Drilling Superintendent

Kevin Midkiff

Office - 599-9807

Pager – 564-1653