SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

	E	Budget	Bureau	No.	42-R	1425
3	0-	64	- Z	20	16	8
5.	LEASI	DESIG	NATION	AND S	ERIAL	No.

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		

	SF	078	431	
7				

	SF 078431						
APPLICATION	N FOR PERMIT 1	O DRILL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTI	CE OR TRIBE NAME	
1a. TYPE OF WORK	ILL 🔯	DEEPEN	PLUG BA		7. UNIT AGREEMENT	NAME	
oil G	AS VELL OTHER	81 70	NGLE XX MULTIP	LE	8. FARM OR LEASE NA	AME	
2. NAME OF OPERATOR					9. WELL NO.		
SOUTHERN UN	13						
3. ADDRESS OF OPERATOR	10. FIELD AND POOL, OR WILDCAT						
A. LOCATION OF WELL (F	BABIN DAKOTA						
At surface 790 F At proposed prod. zon	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SEC. 26, T-26N, R-8W, N.W.P.M.						
14. DISTANCE IN MILES	12. COUNTY OR PARIS						
	SUTHEAST OF BLOC				SAN JUAN	NEW MEXIC	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri). OF ACRES IN LEASE	TO T	of acres assigned his well				
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH					20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 2470 7400				ROTARY			
	GRADED GROUND	Cue			22. APPROX. DATE W	ORK WILL START*	
23.		PROPOSED CASING ANI	D CEMENTING PROGR.	AM	OCTOBER 1	1, 1967	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0	300 FT.	250	250 SACKS		
7-7/8"	4-1/2"	10.5	7400 FT.	280	2800 cu. FY. (3 STAGE)		
₩E PROPOSE	TO DRILL A DAKE	 TA WELL. ANTIC	PATED TOTAL D	 EPTH 74	.00 FT.		

1. CASING PROGRAM:

Surface: 8-5/8", 24.0%, J-55 SET AT 300 FT. CEMENTED TO SURFACE W/250 SACKS. PRODUCTION: 4-1/2", 10.50%, J-55 SET AT TOTAL DEPTH OF 7400 FT. R.K.B.

1ST STAGE CEMENTED W/700 CU. FT. OF CEMENT; STAGE COLLAR BET AT APPROXIMATELY 5500 FT. R.K.B. UNDER MESAVERDE AND CEMENTED W/

900 CU. FT. CMT.

STAGE COLLAR BET AT APPROXIMATELY 2950 FT. R.K.B.

w/ 1200 cu. FT. CEMENT.

ROTARY TOOLS WILL BE USED TO MUD DRILL WELL FROM SURFACE TO TOTAL DEPTH.

WELL WILL BE SAND FRACED TO STIMULATE PRODUCTION.

1-1/2", 2.90#, E.U.E. TUBING WILL BE SET AT APPROXIMATELY 7250 FT. R.K.B.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any. Original signed by GILBERT D. NOLAND, JR. TITLE DRILLING SUPERINTENDENT DATE OCTOBER 5, 1967 GLEGAT D. NOLAND, JR. (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: 9 1967 allai U. S. GEOLOGICAL SURVEY

*See Instructions On

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Lease SOUTHERN UNION PRODUCTION COMMANY Unit Letter Section Township 26 NORTH 26 8 WEST SAN JEAN М Actual Footage Location of Well: 915 WEST SOUTH feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Avereage: 6938.0 Acres BARIN DAKOTA 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? () Yes () No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Tarm if No allowable will be assigned to the well until all interests have been consolidated (by commun pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approve Original signed by Name GILBERT D. NOLAND, JR. N

FARMINGTON, N. M.

SAN JUAN ENGINEERING COMPANY,

Certificate No.