

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST 070131

6. IF INDIAN, ALLOTTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Southern Union Production Company

8. FARM OR LEASE NAME

Nickson

3. ADDRESS OF OPERATOR

P. O. Box 508, Farmington, New Mexico 87401

9. WELL NO.

13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790 ft. from the South line & 915 ft. from the West line.

10. FIELD AND POOL, OR WILDCAT

Dania Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-26N, R-8W
H.N.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6951 ft. H.K.B.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to T.D. of 7300 ft. R.K.B. Reached T.D. 11/11/67.
2. Ran 230 jts. of 4-1/2", 10.50%, J-55 casing. Landed at 7299 ft. R.K.B. Stage Collars set at 2912 ft. and 5312 ft. R.K.B. Cemented 1st stage w/700 cu. ft. class "C" cement. Plug down at 7:00 P.M. 11/12/67. Cemented 2nd stage w/950 cu. ft. of class "C" cement. Plug down at 7:50 P.M. 11/12/67. Cemented 3rd stage w/1200 cu. ft. class "C" cement. Plug down at 8:35 P.M. 11/12/67.
3. Rigged up completion unit 11/23/67.
4. Ran 1-1/2" Tbg. and drilled out stage collars at 2912 ft. & 5312 ft. R.K.B. Cleaned out to P.B.T.D. of 7281 ft. R.K.B.
5. Pressure tested casing to 4000 psi. for 10 minutes. Test OK.
6. Ran Gamma Ray Correlation Log and Cement Bond Log.
7. Perforated 1st stage Dakota with 1 shot/ft. 7208-7225, 7230-7271. Sand Water Free. perfor. w/70,000# of sand, 1,000# of glass beads and 90,300 gal. of 1 1/2 KCL water.
8. Set 4-1/2" Bridge Plug at 717 1/4 ft. R.K.B.
9. Perforated 2nd stage Dakota w/2 shots/ft. 7048-7056, 7118-7124. Sand Water Free. perfor. w/30,000# of sand, 1,000# of glass beads and 31,880 gals. of 1 1/2 KCL water.
10. Ran 1-1/2" Tbg. and drilled out bridge plug at 717 1/4 ft. R.K.B. Cleaned out to P.B.T.D. of 7281 ft. R.K.B.
11. Ran 218 jts. of 1-1/2", R.U.B., 2.90%, R-Con-55 Tubing. Landed at 7155 ft. R.K.B.
12. Well completed 11/25/67.

18. I hereby certify that the above is true and correct

SIGNED GILBERT D. NOLAND, JR.
Gilbert D. Noland, Jr.

TITLE Drilling Superintendent

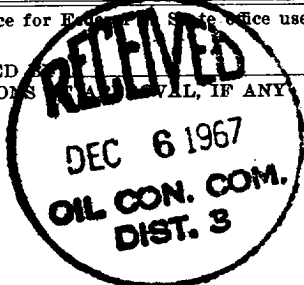
DATE November 28, 1967

(This space for Field or State Office use)

APPROVED _____
CONDITIONS _____

TITLE _____

DATE _____
RECEIVED _____



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

