			_	
DISTRIBUTION		ISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11(
SANTAFE		OR ALLOWABLE	Differences Old C-104 and C-11(
FILE	AUTHORIZATION TO TRANS	AND Sport oil and nathra	. L CAS	
LAND OFFICE	AUTHURIZATION TO TRANS	STORE OIL AND NATURA	C 0/13	
OIL				
TRANSPORTER GAS				
OPERATOR			· · · · · · · · · · · · · · · · · · ·	
FRORATION OFFICE				
Southern Union Exploration Company				
Addrage				
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas /5202				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	Change of ope	rator and address.	
Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				
10300 N. Central Expressway, Bldg. V, 5th Fl.				
f change of ownership give name SUPRON Energy Corporation, Dallas, Texas 75231				
·				
DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including For	mation Kind of	Lease No.	
Lease Name Nickson	15 Basin Dakota		ederal or Fee Fed. SF078437	
Location	1 . 1 . 2			
J 1450	Feet From The South Line	and 1760 Feet 7	From The East	
Unit Letter		•	San Juan	
Line of Section 23	26N . Range	BW , NMPM,	Sall Juan County	
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which	approved copy of this form is to be sent)	
	_ ·	Roy 108 Farmington	NM 87401	
Plateau Name of Authorized Transporter of Casi	inghed Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
El Paso Natural Gas	· •	Box 990, Farmington		
If well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected?	When	
give location of tanks.				
If this production is commingled with	h that from any other lease or pool, g	ive commingling order number		
COMPLETION DATA	011	New Well Workover Deep	en Plug Bock Same Restv. Diff. Restv.	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1	Top O1/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
Designations	<u> </u>		Depth Casing Shoe	
Perforations :				
	TUBING, CASING, AND		CACAL CENERAL	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			
			<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE Mest must be afi	ter recovery of total volume of lo	ad oil and must be equal to or exceed top allows	
OIL WELL		nth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test			
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Length of 1991				
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Contract of the second of the	
			• San	
•	* •	-	JAN 2 8 1981	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	1012 000 M: 000 M.	
Actual Prod. Tool-MCF/D			DIST. 3	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Shut-in)	Chek Size	
CERTIFICATE OF COMPLIAN	CE	1)	ERVATION COMMISSION	
JAN 28 1981 19			AN 28 1981 19	
I hereby certify that the rules and regulations of the Oil Conservation Original Staned by FRANK T. CHAVEZ			ZANK T. CHAVEZ	
shove is true and complete to the	e best of my knowledge and belief.	BY Original Signed by Th	Supervisor district 21 3	
		TITLE		
	11 (1)	This form is to be filed in compliance with RULE 1104.		
ITO AL	Mu lends	1	and the comment of the property of the property despensed	
(Signorwe)		II be as	well, this form must be accompanied by a isbulation of the deviation test taken on the well in accordance with RULE 111.	
Drilling & Production Engineer		Attactions of this form must be filled out completely for allow-		
(Tale)		able on new and recompleted wells.		
12/3	0/88	If wall same or number, or the	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(D	late)	Canada Farme Call	MA he filed for each most to multiple	
		•		