ABRIIIAI CLA* LOW	wra r	JCP/	W111	MF
** ** **********)
CIST MINUTION				
SANTA FE		_		
FILE				
U.E.G.E.				
LAND,OFFICE				l
TRANSPORTER	OIL			
	GAS			
DPERATOR				

CE

(Tile)
September 18, 1984

mily Deptitors

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-1-78

711.9	SANTA FE, N	EW MEXICO 875	01		
LAND, OFFICE	REQUEST FOR ALLOWARIE				
OPERATOR GAS	AUTHORIZATION TO TRA	AND	TURAL GAS	•	- .
Operator SOUTHERN LINE	ON EXPLORATION				
Address •					
	9, Farmington NM 87499				
Reason(s) for filing (Check propi	Change in Transporter of:	Other (Pl	ease explain)		
Recompletion		Cos			* *********
Change in Ownership	Casinghead Gas Con	densate XX	e tempo e qualigar		- 4
If change of ownership give na .and .address_of previous owner					
DESCRIPTION OF WELL A					
Nickson	Well No. Pool Name, Including 16 Basin Da	_	State, Feder	Fodoma1	SF 07
Location					
	1075 Feet From The South		Feet From	The East	
Line of Section 35	Township 26N Range	8 W , NM	PM, San Jua	an	Count
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL O	AS .	an warran		* * * * * * * * * * * * * * * * * * * *
4	Surface Transportation	P.O. BOX 14	29, Bloomf:	eved copy of this form is to ield, NM 87413	be sent)
Name of Authorized Transporter o	f Cosinghead Gos () or:Dry:Gas KX	Address (Give addre	seito which appro	ved copy of this form is so	be senti
If we'll produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne		on, NM 87499	
give location of tanks.					
If this production is commingled COMPLETION DATA	with that from any other-lease or pool Oil Well Gas Well				186 154 45
Designate Type of Compl	etion — (X)	New Well Workove	r Deepen	Plug Back Same Rest	/. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECO	RD	<u> </u>	
HOLESIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEME	NT
TEST-DATA AND REQUEST	FOR ALLOWABLE Test must be a	effect recovery of social vo	lume of land oil	i -	and too alla
OIL WELL. Dote First New Oil Run To Tanks	able for this d	epth or be for full 24 hou Producing Method (Flo	re)	ind must be equal to bress	esa top.atto
P	54.6 61 766.	Producing Method (Pil	CETY	[[]]	
Length of Teet	Tubing Pressure	Casing Pressu	3.0	Choke 5110	
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	SEP 2 4 15	Cookei.	
			M-CON	DIA.	
GAS WELL			DIST.	3	er all the
-Acital Prod. Test-MCF/D	Length of Testi	Bble. Condensate/MMC		Grayity of Condensate: : c	CHONOL
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shu	t-i (ai-t	Choke Size	· was now in a
CERTIFICATE OF COMPLIA	NCE	OIL C	ONSERVATI	ON DIVISION	
hereby certify that the rules and regulations of the Oil Conservation		SEP 24 1984			
hereby certify that the rules an hivision have been complied with bove is true and complete to t	(FT()				
oute to the end complete (b)	over or my amountage and belief.	TITLE	SUPERVISOR DIS	STRICT #3	राज्य हरी है ज
A Prints	on we to be bired in		 	mpliance with NULE 1	104
Ber I Be	A FORM COMPANY &	If this is a req	uest for allows	ble for a newly drilled o	or deepener
Production Su	ipervisor	tests taken on the	well in accord	ed by a tabujetton of thance with MULE 111.	
	file)	able on new and re		.be.filled.out.completel;	y for allow