1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE (RANSPORTER OIL / GAS OPERATOR / PRORATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 Effective 1-1-65 GAS	and C-110	
	Supron Energy Corporation					
-	ddress					
		armington, New Mexico 8				
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Gas	Change Name	of Operator		
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Le	ase Le	ase No.	
	Lease Name Nickson	17 Basin Dakota	State, Fed		078431	
ļ	Location					
	Unit Letter I ; 1850	Feet From The South Line	e and 790 Feet Fro	m The Rast	i	
		nship 26 North Range 8	West , NMPM, San	Tuan	County	
	Line of Section & Town	Total Control Control				
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name Pretrait Transport 70 Or Condensate Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401					
	Name of Authorized Transporter of Casi El Paso Ratural Gas	nghead Gas 🔃 or Dry Gas 🚺	P. O. Box 990, Farm	proved copy of this form is to be s	ent) 7401	
		Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled with	n that from any other lease or pool,	give commingling order number:			
SV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. D	iff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Comps. Medal to 110-1				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	1	
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZZ				
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed	d top allow	
٠.	OII, WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, ga	s lift, etc.)	 	
	Date First New Oil Nun 10 Tunks			Cl. J. Cime		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	•	
	Actual Prod. During Test	OII-Bbis.	Water-Bbis.	Gas-MCF		
	Actual 1 tour Daniel					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tantild Erapama (attra-sw)				
VI	CERTIFICATE OF COMPLIAN	CE	1	RVATION COMMISSION		
			APPROVED JUL 6	1977 , 19 -		
	1 hereby certify that the rules and to Commission have been complied to		T beginned t	by A. R. Kendrick		
	above is true and complete to the	best of my knowledge and better	TITLE SUPERVISOR DIS			
		Signed By	11	in compliance with RULE 11	04.	
	Rudy D.	. Motto	- 11	at the damping dellined of	r deepene	
	Rudy D. Motto (Sign		well, this form must be according to the taken on the well in a	MUDBUIED DA E CEDATECTOS OF SEC.		

Rudy D. Motto Area Superintm	
	(Title)
July 2, 1977	
	(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.